Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM §8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		IO IHA	<u> </u>	PORT OIL	AND NA	UHAL (<u>GAS</u>					
Operator								Well A	.Pl No.			
Meridian Oil Inc.												
Address		MM O	710	^								
P. O. Box 4289, Farmi Resson(s) for Filing (Check proper box)	ngton,	NM 8	749	9	Orbe	T (Please e						
New Well		Change in	Ton	mantan afi		2 (F16436 E)	tpan,					
Recompletion	Oil	Currentes in		. 4	Ltt		. 11	/1 /01				
Change in Operator	Oil Dry Gas											
f change of operator give name												
and address of previous operator			-									
L. DESCRIPTION OF WELL	AND LE	ASE										
Lesse Name			Pool	Name, Include	ng Formation Kin				nd of Lease No.			
Hunsaker		2R	asin Dake	ota .	ta State, i				SF078506			
Location					-	1750)					
Unit Letter B	: 114	10	Feet	From The No	orth 🚎	.[/]	7150	Fe	et From The	East	Line	
		_					_	_				
Section 26 Township	<u>31N</u>	V	Ran	e 91	N		<u>San</u>	<u>Juan</u>			County	
III. DESIGNATION OF TRAN	CDADTE	D OF O	TT A	NID NATTI	DAT CAS							
Name of Authorized Transporter of Oil	SPURIE	or Conden				e address to	which	approved	come of this f	orm is to be se	RC)	
Meridian Oil Inc.					P. O. Box 4289, Farming							
Name of Authorized Transporter of Casing	f Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which appro				wed copy of this form is to be sent)			
Sunterra Gas Gatherin	ng Comp	g Company			P. O. Box 1899, Bloomf				ield, NM 87413			
If well produces oil or liquids, rive location of tanks.	Unit	Sec.	Twp	Rge.	Is gas actually	y connected	17	When	?			
	لِـــــــــــــــــــــــــــــــــــــ	L										
f this production is commingled with that I IV. COMPLETION DATA	irom any oth	er lease or	pool,	give comming	ing order numi	ber:						
TV. COMILETION DATA		Oil Well		Gas Well	New Well	Workove		Deepen	Dine Beek	Same Res v	Diff Res'v	
Designate Type of Completion	- (X)	On wen	<u> </u>	OES WEIL	1 tem well	WOLDVE	' 1	Dechen	l Ling Decr	Derine Vez A	Dit Res V	
Date Spudded	Date Com	pl. Ready to	Prod		Total Depth				P.B.T.D.			
Elevanons (DF, RKB, RT, GR, etc.)	Name of P	roducing F	omat	00	Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
HOLE SIZE					CEMENTING RECORD DEPTH SET				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
					† 				i			
12 130 11									<u> </u>			
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABL	E			,					
OIL WELL (Test must be after r			of loc	ed oil and must						ar freezewa		
Date First New Oil Run To Tank	te First New Oil Run To Tank Date of Test				Producing M	ethod (Flow	, pump), gas lift, i	判以	in it i		
Length of Test	7.1: P-				Casing Pressure				Choke Size			
Length of Tex	Tubing Pro	ERRITE			Caming 1 100mile				NOV 8 1991			
Actual Prod. During Test	Oil - Bbls				Water - Bbis.				Gas-MCF CON. DIV.			
	J. 2012								OIL CON. DIS.			
GAS WELL		····							, - 1	DIST. 3		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	ante/MMC	F		Gravity of	Condensate		
		•								1		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VL OPERATOR CERTIFIC	ATE OF	F COM	PLL	ANCE			~ ! .	,	ATION	חויייייייייי		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						NOV 0 8 1991						
	17%	a vere.	•	. ,	Date	Appro	ved					
FONDIO KANUAM.					But Chang							
Signature 3					By							
Leslie Kahwajy	Produ	ction '		lyst			Ş	UPER\	ISOR DI	STRICT	#3	
Printed Name 11/1/91	505_3	26-970	TTUL ∩	6	Title)						
11/1/91 Date			<u> </u>	e Nio								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.