_ '							
NO. OF COPIES RECEIVED	······································					75-23039	
SANTAFE	'	HER MEXICO OF CONSERVATION COMMISSION				Form C-101 Revised 1-1-65	
FILE	71-1-1					5A. Indicate Type of Lease	
u.s.g.s.	51				STATE FEE X		
LAND OFFICE					5. State Oil & Gas Lease No.		
OPERATOR /	, 	YOMA	Mr. a com Marachine		.J. blate Off	e ogs Fedza Mot	
OFERATOR 17			8-13-78		·····	mmmm	
ADDITION	VI EOD DEDUIT		. 				
APPLICATIO	IN FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK				
la. Type of work				į	7. Unit Agr	eement Name	
DRILL X]	DEEPEN	PLUG	BACK []			
b. Type of Well					8. Farm or Lease Name		
OIL GAS WELL Y OTHER ZONE ZONE ZONE						Winifred	
2. Name of Operator	•				9. Well No.		
Dugan Producti	on Corp.				#1		
3. Address of Operator					10. Field and Pool, or Wildcat		
Box 234. Farmington. NM 87401						Harper Hill Fr - PC	
		700	So	uth	Timi	irmmm	
4. Location of Well Unit LETT	ER	LOCATED 790	FEET FROM THE	LINE			
AND 1450 FEET FROM	Foot	LINE OF SEC. 26	2 ONT 1	Ara			
AND 1450 FEET FROM	THE East	LINE OF SEC. 40	TWP. 30N RGE. 1	4W HMPM	7777777	777747	
					12. County		
	<i>11111111</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>1111111111111111111111111111111111111</i>	777777	San Ju		
			19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.	
			1400'	Fruitland	1 PC	Rotary	
21. Elevations (Show whether DF	,RT, etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Contractor			x. Date Work will start	
5562' GR	Sta	te Wide	Joe Morrow		1	5-15-78	
23.							
A Commence of the Commence of		PROPOSED CASING AN	ID CEMENT PROGRAM		,		
SIZE OF HOLE	SIZE OF CASH	NG WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
7-7/8"	5-1/2"	14#	40'	10 8		Surface	
4-3/4"	2-7/8"	6.5#	1400'	100 \$	s×		
	 						
					•		
Plan to drill l	hole using m	d and slim hole	techniques to t	net the Y	مدد لا خلاف و وحد	A _	
rian co dilli	note using m	id and Stim note	recuiridaes co c	est the r	Lultran	u	
minture a calific		~ C T t. i	-3 6 6 0 9	7.400			
Pictured Ciliris	s Formations.	. If productive,	plan to set 2-	//8" tbg	for esg	· 1	
selectively per	rforate, frac	c, cleanout after	frac, run $1-1/4$	4" tbg an	d compl	ete well.	
	•						
Do not plan to	use BOP whil	le drilling.				• •	
Plan to use mas	ster valve ar	d stripper head	while completing	g well.			
			•			A Comment of the Comm	
				į	/ • "		
NMERR Requireme	ent. Cas is	dedicated to Nor	thwest Dineline	ĺ	MAY		
TILLIAN TOGULA		acaroacea co nor	CHACRE TELESTIC	-	I INPA i		
	<u> </u>			,	\ OIL C∪	The Same	
					\ Dis	ST. 3	
						AF.	
IN ABOVE SPACE DESCRIBE PR FIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM 'ER PROGRAM, IF ANY.	: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA O	N PRESENT PRO	DUCTIVE	E AND PRODESED NEW PRODE	
hereby certify that the information	on above is true and	complete to the best of my	knowledge and belief.		-,		
\mathcal{L}	/	• · · · · · · · · · · · · · · · · · · ·					
Signed O. A. N.	unan	Title Potrol	eum Engineer		Date5	-15-78	
Thomas A.	Dygan						
(This space for	State Use)	•				and the same of th	
in L	11/					a sea DEST / 1	
//k \ \ \			environ regretare dan		AAA	V 1 5 . 19 . 10	
APPROVED BY	ufrick	TITLE OF THE	SOR DIST. 39		DATE MA	Y 15.978	

E.V. Echohawk LS

All distances must be from the outer boundaries of the Section. Operator Well No. Dugan Production Corporation Winifred Unit Letter Section Ronge County 14 West 30 North San Juan Actual Footage Location of Well: East South 1450 feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 55621 Fruitland - P C Harper Hill 160 ex! 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____Plan to communitize Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the. hast of my kylowledge and belief. Thomas A / Dugan Position Petroleum Engineer Company Dugan Production Corp. Date 5-15-78 SEC 26 Endanton this plot was plotted from field us of odragualos mada pimo or my superplation and that the same Date Surveyed September 18, 1977 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602

2000

1500

1000

800