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3-INVOICE 1-FILE

1-NWP (Utah)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Winifred
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>30N</u> RANGE <u>14W</u> NMPM.		10. Field and Pool, or Wildcat Harper Hill FR - PC
15. Elevation (Show whether DF, RT, GR, etc.) 5562' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-78

TD 1400'. Came out of hole w/ drill pipe. Ran Welex IES to TD. Rigged up csg tools. Ran 61 jts 2-7/8" OD 6.5# 10U R-1 tbq for csg. TE 1386.84' set @ 1384' GR. Hydro tested to 4000 psi. Broke circulation w/wtr. Preflushed hole w/100 gals mud sweep. Cemented w/75 sx 2% Lodense w/1/4# cello flake per sx followed by 50 sx neat w/1/4# cello flake per sx. Reciprocated pipe and had good mud returns while cementing. Bumped plug w/1500 psi. Shut In. POB 7:30 p.m. 5-20-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-22-78

APPROVED BY original Signed by A. R. Kendrick TITLE Geologist DATE MAY 23 1978

CONDITIONS OF APPROVAL, IF ANY: