

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Call & Cont. Lease No.

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER P & A

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

DUGAN PRODUCTION CORP.

D. Address of Operator

P O Box 208, Farmington, NM 87499

E. Location of Well

RIT LETTER 0 LOCATED 790 FEET FROM THE South LINE AND 1450 FEET FROMEast 26 TWP. 30N RGE. 14W NMPM

F. County

San Juan

G. Date Spudded

5-16-78

H. Date T.D. Reached

5-20-78

I. Date Compl. (Ready to Prod.)

P & A

J. Elevations (LF, RAB, RT, CR, etc.)

5562' GL

K. Elev. Casinghead

5562'

L. Total Depth

1400'

M. Plug Back T.D.

1358'

N. If Multiple Compl., How Many

O. Intervals Drilled By

Rotary Tools

P. Cable Tools

T.D.

Q. Producing Interval(s), of this completion — Top, Bottom, Name

Plugged & Abandoned

R. Was Directional Survey Made

no

S. Type Electric and Other Logs Run

IES, Gamma Ray Correlation & Collar logs

T. Was Well Cored

no

U. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2" OD	14#	81' GR	7-7/8"	29.5 cf class "B" neat	---
2-7/8" OD	6.5#	1384' GR	4-3/4"	214 cf (75 sx 2% lodense w/	---
1# cello flake/sk and 50 sx		neat w/1# cel	o flake/sk.)		

V. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

W. Perforation Record (Interval, size and number)

Perforated Fruitland w/1 2-1/8" glass jets per foot 1104-1116' (12 holes) and 818-828 w/1 2-1/8" glass jet per foot (10 holes). Perforated 1198-1208', 1 spf 10 hole w/ 2-1/8" biwire glass jets.

X. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
818-828' & 1104-1116'	250 gals 15% HCl
	13,750 gals 70 quality foam
	15,000 lbs 10/20 sand

Y. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
							P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)		

Z. Disposition of Gas (Sold, used for fuel, vented, etc.)

AA. Test Witnessed By

BB. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 2-20-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electric and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depth reports shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from 30 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on the land, where six copies are required, see Rule 145b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

1, from _____ to _____	No. 4, from _____ to _____
2, from _____ to _____	No. 5, from _____ to _____
3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation