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	NEW MEXICO OIL CONSERVATION COMMISSION							Form C-101 Revised 1-1-6	is is	
SAMTA FE		<del>                                     </del>		•	•					Type of Lease
FILE		1							STATE	—— · · · · · · · · · · · · · · · · · ·
U.S.G.S.		19/								& Gas Lease No.
OPERATOR		<del>  /  </del>							B	10603
OFERATOR	·	11.1							TITITI	
	APPLICA	TION	FOR PE	RMIT TO	DRILL, DEEPEN,	0	R PLUG BACK		<i>////////</i>	
1a. Type of Wo							<del></del>		7. Unit Agre	ement Name
	DRILL	X			DEEPEN		PLUG B	ACK		
b. Type of We	:11				002. 2M				8. Form or L	
OIL OIL	GAS WELL	X	отн	ER	·		ZONE X MULT	ZONE		nco Com A
2. Name of Op									9. Well No.	
	El Paso	10 Field on	d Pool, or Wildcat							
3. Address of	-	1	nco Mesa Werde							
4. Location of	P.O. Bo	X 95	T T	ingron,	1460		ET FROM THESOUT	1	TITITY	VIIIIIIIII
	UNIT L	ETTER		LOC	ATED	FEI	ET FROM THE	LINE		
AND 1180	)	ROMT	не еа:	st LINI	E OF SEC. 36	тw	P. 30N RGE. 81	NMPM	VIIIII	
iiiniiii	THILL	(III	TITITI	ÎIIII.		1			12. County	
						7			San Jua	an ()
<i>HHHH</i>	<i>HHHH</i>	111	11111	HHH		7				
						7.				
777777	44444	111	M	MM		19	Proposed Depth	A. Formati	on	20. Rotary or C.T.
								Mesa		Rotary
21. Elevations	(Show whethe	r DF, R	T, etc.)	21A. Kind	& Status Plug. Bond	21	B. Drilling Contractor		22. Approx	. Date Work will start
	6046 G	R.		Stat	tewide					
23.				Р	ROPOSED CASING AN	D	CEMENT PROGRAM			
SIZE	OF HOLE		SIZE OF	CASING	WEIGHT PER FOO	т	SETTING DEPTH	SACKS	OF CEMENT	EST. TOP
31ZL	13 3/4 9 5/8					200	190		circulate	
	8 3/4		7		20		3165	218	3	top of Ojo Alam
	6 1/4		4 1/2	liner	10.5		3015 - 5506	313	3	3015
		1			;		ı	•		1
					_					
	Selecti	ve1y	perfo	rate and	d sand water f	re	acture the Mesa	Verde	formation	n,
		_						<b>.</b>		.1:.11
							gate preventor		ped with	blind and pipe
	rams wi	II t	e used	for blo	ow out prevent	10	on on this well	•		
	This as			atad						The state of the s
	This ga	5 13	s dedic	acede	•				_	
	The E/2	٥f	Sec. 3	6 is dec	dicated to thi	s	we11.			
The H/2 of Sec. so is additioned to this work.										
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					e de la companya de l	,			- 1	MCV - MA
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					8-21-75	0	and the second			Oir Dist. 3 M
				STATE OF THE STATE	A A STEEL TO THE PARTY COUNTY IN THE PARTY COUNTY COUNTY IN THE PARTY COUNTY					T AND DOORSED NOW BRODUCE
IN ABOVE SPA	CE DESCRIB	E PRO	POSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR	R PLUG BACK, GIVE DATA ON	PRESENT	RODUCTIVE ZON	E AND ROPOSED EW PRODUC-
I hereby certify	that the infor	mation	above is t	rue and com	plete to the best of my	kn	owledge and belief.			
	U	R.							<b>.</b>	10 70
Signed <u>V</u> .	J.J. J	HL	10 30		Tule_ Drillin	g	Clerk		Date 5-	18-78
	(This space	for S	tate Use)							
	121	1.	/ 1	• •					1 4 A	V 07 32
APPROVED B	* <u>///k</u> /	1	end1	dele	TITLE SUPERV	15	863 6 <u>189, 21</u>		DATE MA	
CONDITIONS		L, IF	ANY:	·						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances in	iust be from the oute.	DOLLIGHTICS OF C		<del></del>						
Sperator EL PASO NA	TURAL GAS COM	PANY	Lease Blan	co Com A	(B-10603)	Well No.						
Unit Letter	Section	Township	Range		County							
I	36	3 ON	87	d	San Juan							
Actual Footage Location of Well:												
11:60 Ground Level Elev.	feet from the SC Producing For		ine and 1180	feet	from the East	line Dedicated Acreage:						
6046	Mesa Ve		4	Blanco Mesa Werde 320.00 Acres								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
	an one lease is id royalty).	dedicated to t	he well, outline	each and iden	tify the ownersh	ip thereof (both as to working						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
X Yes No If answer is "yes," type of consolidation Communitization												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
			څخخخخخخ اا			CERTIFICATION						
	.   	XXXXX	E-292 #6	E-538	3 👸 taine	reby certify that the information con- ed herein is true and complete to the of my knowledge and belief.						
		×	0	************	iX Name	Duilling Clark						
	+		<u> </u>	TO SERVE THE COMME	Fositio	Drilling Clerk						
	1		   	2-8	E <sup>1</sup>	l Paso Natural Gas Co.						
	 		E-29		P!X Compa	5-18-78						
	1				Date							
	<u></u> !	Sec X	10 <u>Amazanan d</u> I	******	3330 X							
	               		50   E-106	603 <u>O 1180</u>	show note winder is t	reby certify that the well location on on this plat was plotted from field is of actual surveys made by me or or my supervision, and that the same rue and correct to the best of my redge and belief.						
	$\frac{V_{i}^{*}}{V_{i}}$		1		MXI.	urveyed il 18,-1978						
	1		, }	00	Regist and/or	ore i Fretalizional Engliseor Land Syrveyor						
					Fre	a Bacris						
0 330 560	90 1320 1350 13	80 2310 2640	7000 1000	-	<del>देके देकदे</del> ेलाम	0100						