

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE 10-2-78

Operator El Paso Natural Gas Company		Lease Blanco Com A #6-A	
Location SE 36-30-08		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5517'	Tubing: Diameter 2 3/8	Set At: Feet 5428'
Pay Zone: From 4450	To 5436	Total Depth: 5517	Shut In 9-22-78
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 748	+ 12 = PSIA 760	Days Shut-In 10	Shut-In Pressure, Tubing PSIG 747	+ 12 = PSIA 759	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		Fpv (From Tables)	Gravity Fg =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

After frac gauge= 4533 MCF/D. Used for sizing equipment only.

Aof = _____ MCF/D

TESTED BY R. Headrick

WITNESSED BY _____

C. R. Wagner
Well Test Engineer