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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		BLANCO COM A	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		6A	
EL PASO NATURAL GAS CO.		10. Field and Pool, or Wildcat	
3. Address of Operator		BLANCO MESA VERDE	
BOX 289, FARMINGTON, NEW MEXICO			
4. Location of Well			
UNIT LETTER <u>I</u> LOCATED <u>1460</u> FEET FROM THE <u>S</u> LINE AND <u>1180</u> FEET FROM		12. County	
THE <u>E</u> LINE OF SEC. <u>36</u> TWP. <u>30N</u> RGE. <u>8W</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7/28/78	8/4/78	10/2/78	6046'
19. Elev. Casinghead	20. Total Depth		
	5517'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
5500'			Rotary Tools Cable Tools 0-5517
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4450-5436 (MV)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
CDL-GR; Ind.-GR; Temp. Survey; Cement Bond			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	221'	13 3/4"
7"	20#	3170'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
224 cf.			
310 cf.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	3005'	5517'	435 cf.
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	5428'		
31. Perforation Record (Interval, size and number)			
4450, 4515, 4597, 4604, 4611, 4618, 4625, 4633, 4644, 4665, 4671, 4677, 4688, 4758, 4782, 4798, 4842, 4850, 4921, 4982, 4990, 4998, 5006 w/1SPZ. 5072, 5078, 5084, 5090, 5096, 5102, 5108, 5114, 5120, 5126, 5142, 5159, 5170, 5190, 5204, 5223, 5231, 5270, 5290, 5339, 5365, 5426, 5436 w/1SPZ.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4450-5006		81,000# 20/40sand; 162,000gl.wt	
5072-5436		77,000# 20/40sand; 154,000gl.wt	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	After Frac Gauge - 4533 MCF/D		SI
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10/2/78			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
SI 759	SI 760		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
			R. Headrick
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. G. Duisco</u>		TITLE <u>Drilling Clerk</u>	DATE <u>11/8/78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Monroe ⁴⁵⁸⁸ _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. xxxxx ⁵⁰⁶⁴ Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4588	4588	---				
4588	5064	476	MV				
5064	5517	453	<u>PL</u>				