

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FSL, 1180' FEL, Sec. 36, T-30-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-23042

5. Lease Number

6. State Oil&Gas Lease #

E-10603

7. Lease Name/Unit Name

Blanco Com A

8. Well No.

6A

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 26 1996

OIL CON. DIV.
DIST. 3

SIGNATURE

Jimmy Shadfield

(KM6) Regulatory Administrator December 20, 1996

(This space for State Use)

Approved by

Johnny Robinson

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

DEC 26 1996

WORKOVER PROCEDURE
Tubing Repair

Blanco Com A #6A
DPNO: 50700A
Blanco Mesa Verde
1460' FSL, 1180' FEL
Sec. 36, T30N, R08W, San Juan County, NM
Lat: 36°45.908220" Long: 107°37.326060"

Project Summary:

The Blanco Com A #6A is suspected of having plugged tubing and sand fill in the well. This well is currently producing up the casing. We plan to pull the tubing, replace bad joints as necessary, cleanout to PBTD (with air package) and run the tubing back in the wellbore.

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MOL and RU daylight PU. Conduct safety meeting for all personnel on location. NU relief line, blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. TIH and tag sandfill and record. Strap out of hole with 2-3/8" tubing (4.7#, J55, 8Rd, set @ 5428'). Visually inspect tubing, note any buildup of scale (notify Operations Engineer if tubing is excessively scaled). Replace bad joints as necessary. If tubing is excessively scaled, acid wash may be run in perforations. If fill is above 5425' then PU and RIH with 3-7/8" bit and cleanout to PBTD with air. POOH.
4. Rabbit tubing in derrick. RIH with pump out plug, 1 jt. 2-3/8" production tubing, SN and 2-3/8" tubing to approximately 5430'.
5. ND BOP, NU wellhead. Pump out plug, blow well in. RDMO PU. Turn well to production.

Recommended: *KZ Midkiff* 12/18/96
Operations Engineer

Approval: _____
Drilling Superintendent

Concur : _____
Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Cliff Brock	326-9818 326-8872	Office Pager

Blanco Com A #6A

Current -- 12/6/96

Spud: 7/28/78
Completed: 10/2/78
Elevation: 6046' GR
6057' KB
Logs: CDL-GR, IND-GR,
TS, CBL

DPNO: 50700A

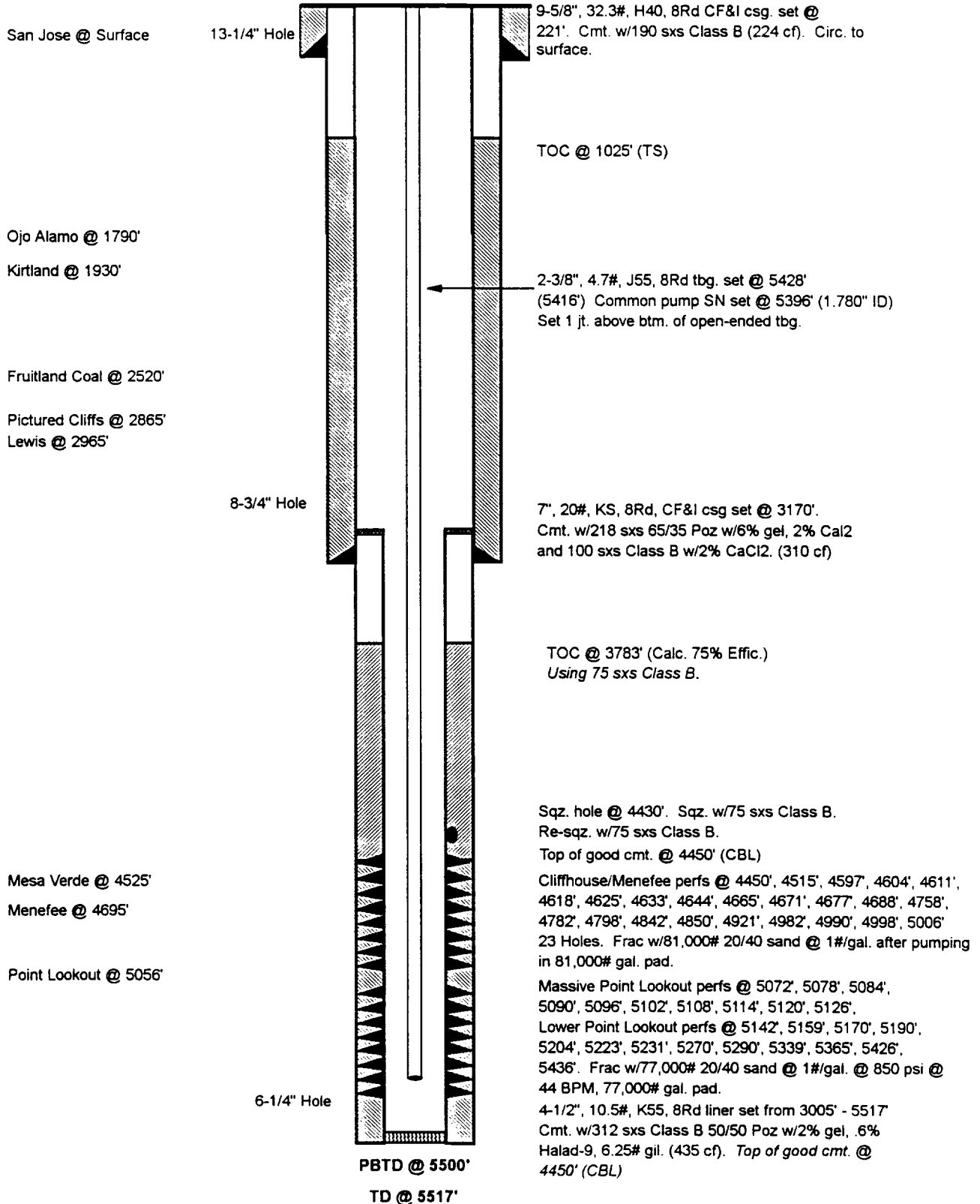
Blanco Mesaverde

1460' FSL, 1180' FEL

Unit I, Sec. 36, T30N, R08W, San Juan County, NM

Lat/Long: 36°45.908220", 107°37.326060"

36.765137, 107.622101



12/18/96

WELLNAME: Blanco Com A #6A					DP NUMBER: 50700A PROP. NUMBER: 012574300		
WELL TYPE: Blanco Mesa Verde					ELEVATION: GR 6046' KB 6057'		
LOCATION: 1460' FSL, 1180' FEL Unit I, Sec. 36, T30N, R08W San Juan County, NM Lat/Long: 36.765137 - 107.622101					INITIAL POTENTIAL: 4533 MCFD AOF 10/2/78 INITIAL SICP: 760 Psig 10/2/78		
OWNERSHIP: GWI: 25.0000% NRI: 20.6250% SJB: 0.0000%					DRILLING: SPUD DATE: 7/28/78 COMPLETED: 10/2/78 TOTAL DEPTH: 5517' PBD: 5500'		
CASING RECORD:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
13-3/4"	9-5/8"	32.3#	H40, 8Rd	221'	Csg. - CF&I	190 sxs Class B (224 cf)	Circ to Surface
8-3/4"	7"	20#	KS, 8Rd	3170'	Csg. - CF&I	218 sxs 65/35 Poz w/6% gel, 2% CaCl2, 100 sxs Class B w/2% CaCl2. (310 cf)	1025' (TS)
6-1/4"	4-1/2"	10.5#	K55, 8Rd	3005'-5517'	Liner	312 sxs Class B 50/50 Poz w/2% gel, 6% Halad-9, 6.25# Gil. (435 cf)	3783' (Calc)
	2-3/8"	4.7#	J55, 8Rd	5428'	Tubing (5416') Common pump SN @ 5396' (1.780" ID). Set 1 jt. above btm. open-ended tbg. string.		
FORMATION TOPS:							
San Jose		Surface		Menefee		4695'	
Ojo Alamo		1790'		Point Lookout		5056'	
Kirtland		1930'					
Fruitland Coal		2520'					
Pictured Cliffs		2865'					
Lewis		2965'					
Mesa verde		4525'					
LOGGING: GDL-GR, IND-GR, TS, CBL							
PERFORATIONS							
Massive PL	5072', 5078', 5084', 5090', 5096', 5102', 5108', 5114', 5120', 5126' (Upper Point Lookout)						
	5142', 5159', 5170', 5190', 5204', 5223', 5231', 5270', 5290', 5339', 5365', 5426', 5436' (Lower Point Lookout).						
CH/Menefee	4450', 4515, 4597', 4604', 4611', 4618', 4625', 4633', 4644', 4665', 4671', 4677', 4688', 4758', 4782', 4798', 4842', 4850', 4921', 4982', 4990', 4998', 5006' - 23 Holes						
STIMULATION:							
Massive PL	Frac w/77,000# 20/40 sand, 77,000 gal. pad. Frac w/sand @ 1#/gel @ 1850 psi @ 44 bpm.						
CH/Menefee	Frac w/81,000# 20/40 sand @ 2#/gel after pumping 81,000 gal. gel pad.						
WORKOVER HISTORY: None							
PRODUCTION HISTORY:							
	Gas	Oil	RESERVE INFORMATION:		Gas	Oil	
Cumulative as of 10/96:	2,382 MMCF	11.0 MBO	Gross EUR		3.9 BCF	23 MBO	
Current as of 12/96:	285 MCFD		Gross Remaining Reserves		1,587 MMCF	4.8 MBO	
PIPELINE: EPNG							