

OIL CONSERVATION COMMISSION
AZTEC DISTRICT



OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 8/28/78

RE: Proposed MC XXX
Proposed DHC
Proposed NSL
Proposed SWD
Proposed WFX
Proposed PMX

Carl Ulvog

Gentlemen:

I have examined the application dated 8/22/78
for the Southland Royalty Company Grenier A #1A C-26-30N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan	Date August 22, 1978
Address P. O. Drawer 570, Farmington, N.M.		Lease Grenier "A"	Well No. #1A
Location of Well C	Section 26	Township 30N	Range 10W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **FC-977**; Operator: Lease, and Well No.: **EPNG-King #1**

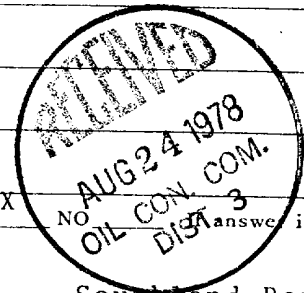
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	2749' - 2803'		4344' - 5196'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87401



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification **August 22, 1978**.

CERTIFICATE: I, the undersigned, state that I am the **Dist. Production Mgr.** of the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

OTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

GRENIER "A" #1A

1170' FNL & 1770' FWL

Sec. 26, T30N, R10W

9-5/8", 36#, K-55 set at 238'.
Cemented with 120 sxs Class B.

Pictured Cliffs perforated from 2749'-2803' with
total of 6 holes.

1-1/4", 2.33#, IJ set at 2750'

Liner hanger set at 2874'.

with PBR seal assembly set at 2874'.

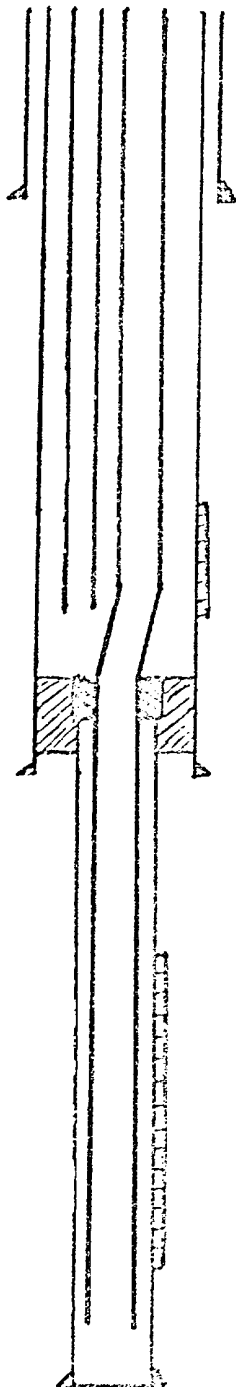
7", 20#, K-55 set at 3034'.

Cemented with 170 sxs 50/50 Poz, Class B
followed by 70 sxs Class B.

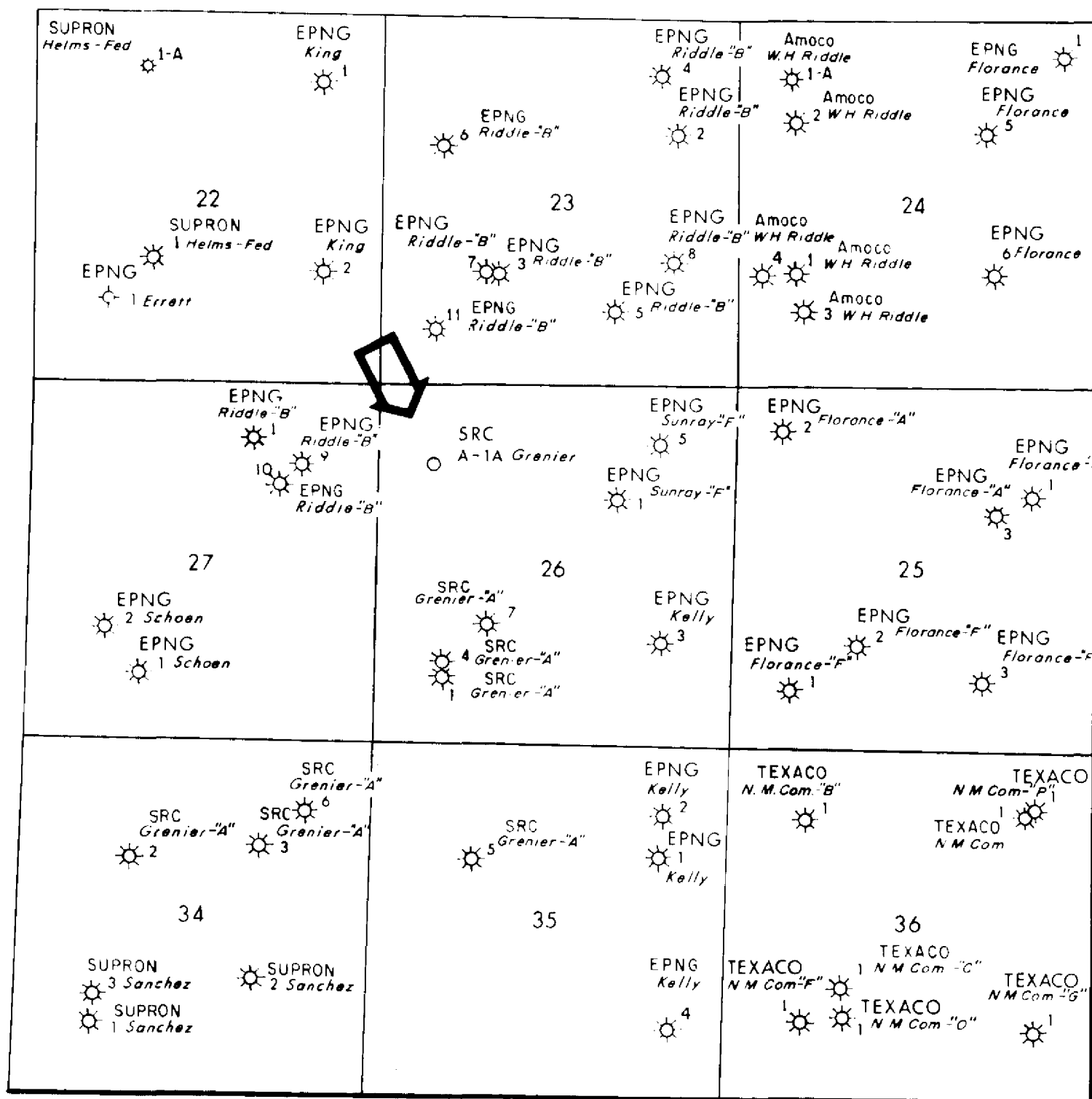
Mesaverde perforated from 4344'-5196' with total
of 23 holes.

2-3/8", CSR-55, 4.7# tubing at 5196'.

4-1/2", 10.5#, K-55 set from 2874'-5336'.
Cemented with 295 sxs 50/50 Poz, Class B.



R 10 W



Southland Royalty Company

SUITE 1010, DENVER CLUB BLDG.
518 17TH STREET
DENVER, COLORADO 80202

JULY 1978

DATE

PREPARED BY

San Juan Basin

PROJECT AREA

1" = 2000'

SCALE

REVISED DATE

L-7

FILE NUMBER

SAN JUAN CO., NEW MEXICO

OFFSET OPERATORS'

PERMISSION FOR DUAL COMPLETIONS

SRC

Grenier # A-1A

1170' FNL - 770' FWL

Sec. 26-30n-10w