

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1170' FNL, 1770' FWL, Sec. 26, T-30-N, R-10-W, NMPM

5. Lease Number
SF-077282

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier A #1A

9. API Well No.
30-045-23076

10. Field and Pool
Aztec PC/Blanco MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

DHC 243A2 1-11-1

14. I hereby certify that the foregoing is true and correct.

Signed Regan Cole Title Regulatory Supervisor Date 1/23/01
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date JUN 13

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Grenier A 1A
Pictured Cliffs/Mesa Verde
AIN: 2564901 and 2564902
1170' FNL & 1770' FWL
Unit C, Sec. 26, T30N, R10W
Latitude / Longitude: 36° 47.22' / 107° 51.38'

Recommended Commingle Procedure

Project Summary: The Grenier A 1A is a dual Pictured Cliffs/Mesa Verde well drilled in 1978. The Pictured Cliffs is currently producing 81 MCFD and has a cumulative production of 294 MMCF. The Mesa Verde is producing 0 MCFD and has a cumulative production of 1,106 MMCF. We plan to commingle this well, install surface equipment and install a plunger lift in order to keep the well unloaded. This well was last pulled in 12/98 to remove tools in the tubing. Estimated uplift is 30 MCFD for the Pictured Cliffs and 40 MCFD for the Mesa Verde.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (5161') on the Mesa Verde tubing. Pick up 1-1/4" tubing and RIH to the top of the Model R-3 packer to determine if any fill is present. If fill is present circulate any fill off the packer. TOOHH laying down the 1-1/4", 2.33#, V-55 Pictured Cliffs tubing (set at 2795').
4. Release the Model R-3 packer with straight pickup (no rotation required). Packer was set with 7,000# compression. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOHH with 2-3/8", 2.4#, J-55 Mesa Verde tubing (set at 5189'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 5245'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOHH with tubing. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.**
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 5050'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. RD and MOL. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** Return well to production.

7. Production Operations will install plunger lift.

Recommended: Joe Michetti 01-23-01
Operations Engineer

Approval: Bruce W. Bong 1-23-01
Drilling Superintendent

Contacts: Operations Engineer Joe Michetti
Office - 326-9764
Pager - 564-7187

Sundry Required: YES/NO

Approved: Gregory C. Lee 1-23-01
Regulatory Approval

Lease Operator: Mike Gould
Specialist: Terry Nelson
Foreman: Steve Florez Office: 326-8560

Cell: 320-2509 Pager: 326-8405
Cell: 320-2503 Pager: 326-8473
Cell: 320-0029 Pager: 326-8199