

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078511	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Quinn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' South line and 990' East line. At top prod. interval reported below Same as above. At total depth Same as above.		9. WELL NO. 6-A	
14. PERMIT NO.		13. STATE New Mexico	
15. DATE SPUDDED 1/3/79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6579' Gr - 6592' RKB	
16. DATE T.D. REACHED 1/16/79		19. ELEV. CASINGHEAD 6579	
17. DATE COMPL. (Ready to prod.) 3/15/79		20. TOTAL DEPTH, MD & TVD 8084	
21. PLUG, BACK T.D., MD & TVD 8050		22. IF MULTIPLE COMPL., HOW MANY* Two	
23. INTERVALS DRILLED BY 0' - 8084		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota Top 7907' - Bottom - 8017'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma Ray - Compensated Density - Correlation	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 17 Holes: Size 0.42" at 7907, 7908, 7909, 7915, 7917, 7920, 7948, 7951, 7957, 7960, 7964, 8001, 8003, 8005, 8012, 8014 and 8017ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7907 to 8017 AMOUNT AND KIND OF MATERIAL USED 1000 gals HCL Acid, 2% KCL water and 110000# 20-40 sand and 73,000 gals of jelled water.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMore

RECEIVED

MAR 19 1979
Benny Brown
MAR 20 1979
OIL CON. COM.
DIST. 3

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
Ojo Alamo	3320	3305	Water			
Fruitland			Water			
Pictured Cliffs	3472		Water			
Cliff House	5020	5330	Gas			
Menafee	5330	5730	Gas			
Point Lookout	5730	6100	Gas			
Gallup	6895	7050	Dry			
Greenhorn	7728	7825	Dry			
Dakota	7870		Gas			

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 ft. from the South line & 990 ft. from the East line.

At top prod. interval reported below Same as above.

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quinn

9. WELL NO.

6-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T-31N, R-8W,
N.M.P.M.12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1/3/79

16. DATE T.D. REACHED

1/16/79

17. DATE COMPL. (Ready to prod.)

3/15/79

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

6579' G. - 6592' RKB

19. ELEV. CASINGHEAD

6579

20. TOTAL DEPTH, MD & TVD

8084

21. PLUG, BACK T.D., MD & TVD

8050

22. IF MULTIPLE COMPL.,

HOW MANY*

Two

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' to 8084'

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - Top 5357' - Bottom -5981 ft.

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Gamma Ray - Compensated Density - Correlation

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	228	13-3/4	140 Sx.	None
7-5/8"	26.40	3841	9-7/8	250 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3700	8084	500		2-1/16	5785	7870

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

25 Holes Size 0.42" at 5357, 5360, 5377, 5422, 5458, 5466, 5503, 5511, 5570, 5614, 5745, 5750, 5755, 5760, 5765, 5770, 5775, 5781, 5807, 5812, 5823, 5848, 5942, 5956 and 5981 ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5357' to 5981'	54,000 gals of water and 42,500# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/15/79	3	3/4" 					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
80	440						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rudy D. Motto

TITLE

Area Superintendent

DATE

March 15, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCE

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH
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Paintland	3472		Water		
Painted Cliffs	5020		Water		
Liff House	5330	5330	Gas		
Mafee	5730	6100	Gas		
Flat Lookout	6895	7050	Gas		
Blup	7128	7625	Dry		
Greenhorn	7870		Dry		
Kota			Gas		