OIL CONSERVATION COMMISSION Cuffee DISTRICT

OIL CONSERVATION COMMISSION	DATE	3.20.79	
BOX 2088 SANTA FE, NEW MEXICO	RE:		
•		Proposed DHC	
1 0 - 100		Proposed SWD	
Carl Illing		Proposed WFX	
		•	
Gentlemen:			
I have examined the application dated	5	16-19	
I have examined the appropriate	11.01.11	6-A P-20-3/N-8	(L)
for the horan English Coop Lease a	ind Well No.	Unit, S-T-R	
and my recommendations are as follows:			
(himpure)			
	You	rs very truly,	
	<u>A</u>	etenduck_	

SUPRON ENERGY CORPORATION Post Office Box 808

FARMINGTON, NEW MEXICO 87401

March 16, 1979

State of New Mexico Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Dear Sir:

Enclosed are three (3) copies of Form C-107 "Application For Multiple Completion", "Diagrammatic Sketch of Completion", "Offset Operator's Plat", "Waivers from all Offset Operators", and one Electrical Log to cover Supron Energy Corporation's Quinn No. 6-A well located 990 feet from the South line and 990 feet from the East line, Section 20, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Yours very truly,

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

RDM:ml Enclosures

cc: Mr. A. R. Kendrick - 2 copies

Mr. Haskell Fleetwood



SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Supron Energy Corporation		County San Juan	February 21, 1979 Well No.		
		Lease			
P.O. Box 808, Farmington,	New Mexico 87401	Quinn	6-A		
Location Unit Second Veil P	Town 20	nship 31 North	Range 8 West		
	on Commission heretofore au	thorized the multiple completion of	a well in these same pools or in the same		
zones within one mile of the subject		X OX			
2. If answer is yes, identify one such i		; Operator Lease, an	d Well No.:		
•	•				
3. The following facts are submitted:	Upper	Intermediate	Lower		
y• - ne residente (Zone	Zone	Zone		
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota		
b. Top and Bottom of					
Pay Section					
(Perforations)	5357' to 5981'		7907 ft. to 8017 ft.		
c. Type of production (Oil or Gas)	Gas		Gas		
d. Method of Production					
(Flowing or Artificial Lift)	Flowing		Flowing		
4. The following are attached. (Please	check YES or NO)				
izers and/or turboliz diameters and setting	ers and location thereof, quaged depth, location and type of	antities used and top of cement, pe packers and side door chokes, and s ant's lease, all offset wells on of	ding diameters and setting depths, central- rforated intervals, tubing strings, including such other information as may be pertinent. fset leases, and the names and addresses		
c. Waivers consenting tors have been furni	o such multiple completion shed copies of the applicati	from each offset operator, or in lie on.*	en thereof, evidence that said offset opera-		
		o with tons and hortoms of produc	cing zones and intervals of perforation in- ll be submitted as provided by Rule 112-A.)		
5. List all offset operators to the lease	on which this well is locate	ed together with their correct maili	ng address.		
El Paso Natural Gas Com					
Northwest Pipeline Corp	oration - Box 90	Farmington, New Mexico	87401		
			<u> </u>		
5. Were all operators listed in Item 5 a date of such notification Janua		a copy of this application? YES	X NO		
date of such notification Janua CERTIFICATE: I, the undersigned,	state that I am the Area	Superintendent of	the Supron Energy		
date of such notification Janua CERTIFICATE: I, the undersigned,	state that I am the Area	Superintendent of	the Supron Energy		

'Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of

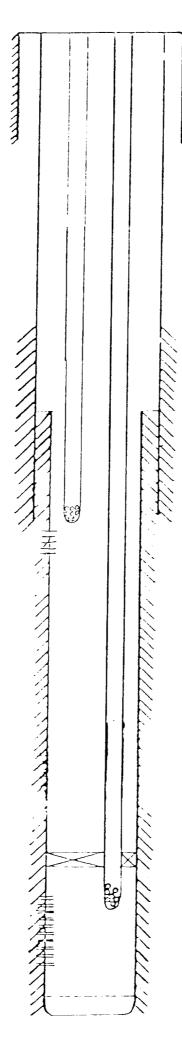
SUPRON ENERGY CORPORATION

QUINN NO. 6-A
990'/S line & 990'/E line of
Sec. 20, T-31N, R-8W, N.M.P.M.
San Juan County, New Mexico

2-1/16" I.J. Tbg. Production String set @ 5785' for Mesaverde zone

Mesaverde Perforations 25 size 0.42" from 5357' to 5981'

Dakota Perforations 17 size 0.42" from 7907' to 8017'



Surface Csg. 10-3/4", 32.75#, H-40 set @ 228' w/140 sx.

Intermediate Csg. 7-5/8", 26.40# K-55 set @ 3841' w/250 sx.

2-1/16" I.J. Production String set @ 7870' for Dakota zone.

Baker Model "D" Production Packer @ 7870'

5-1/2", 15.50#, K-55 Liner set @ 8084' w/500 sx.

P.B.T.D. 8050' T.D. 8084'

OFFSET OPERATOR'S PLAT

SUPRON ENERGY CORPORATION

WELL: QUINN NO. 6-A

LOCATION: 990 Feet from the South line and 990 feet from the East

line of Sec. 20, Twp. 31 North, Rge. 8 West, N.M.P.M.,

San Juan County, New Mexico

		R - 8	- W	Į.		
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Quinn		Quir	ın	S.J. 3	32-8	
SUPRON	**	SUPF	RON # .	N.W	.₽. ☆ ¹¹	
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² ☆		**	6-A	12 **		31
Quinn		Quin	in	S.J. 3 E.P.1	32-8	 -
E.P.N.G.	*	2-A. 2	*	1-A	8 ** ²	N
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Proposed Mesaverde and Dakota Dual Completion

Mesaverde