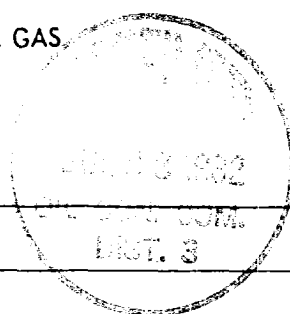


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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65



Operator  
Union Texas Petroleum Corporation

Address  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	<del>Change of Ownership to</del>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	<del>Unicon Producing Company successor to</del>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	<del>Supron Energy Corporation</del>	
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner  
Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

DESCRIPTION OF WELL AND LEASE

Lease Name QUINN	Well No. 6-A	Pool Name, including Formation BLANCO MESAVERDE	Kind of Lease State, Federal or Fee FEDERAL	Lease No. SF078511
Location				
Unit Letter P	990	Feet From The SOUTH	Line and 990	Feet From The EAST
Line of Section 20	Township 31 NORTH	Range 8 WEST	, NMPM, SAN JUAN County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P. O. Box 108, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Co.	1800 First International Building Dallas, TX 75201					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 20	Twp. 31N	Rge. 8W	Is gas actually connected? YES	When 07/26/79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		XX	XX					
Date Spudded 01/03/79	Date Compl. Ready to Prod. 03/15/79	Total Depth 8084	P.B.T.D. 7870					
Elevations (DF, RKB, RT, GR, etc.) 5679' Gr. 6592' RKB	Name of Producing Formation MESAVERDE	Top Oil/Gas Pay 5357	Tubing Depth 5785					
Perforations 1 size 0.42" @ 5357, 5360, 5377, 5422, 5458, 5466, 5503, 5511, 5570, 5614, 5745, 5750, 5755, 5760, 5765, 5770, 5775, 5781, 5807, 5812, 5823, 5848, 5942, 5956, 5981, TOTAL = 25 holes		Depth Casing Shoe 8084						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	228	140
9-7/8"	7-5/8"	3841	250
6-3/4"	5-1/2"	8084	500
	2-1/16"	5785 RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)  
Vice-President

(Title)  
6/10/82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply