Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
990'FSL 990'FEL, Sec.20, T-31-N, R-8-W, NMPM

5. **Lease Number**
SF-078511

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Quinn #6A

9. **API Well No.**
30-045-23077

10. **Field and Pool**
Basin DK/Blanco MV

11. **County and State**
San Juan Co, NM

RECEIVED
APR 1 5 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

99 MAR 31 PM 1:22
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Stallard (MEL) Title Regulatory Administrator Date 3/31/99

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date APR 15 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Quinn #6A

MV/DK
990' FSL, 990' FEL
Unit P, Section 20, T-31-N, R-08-W
Latitude / Longitude: 36° 52.72' / 107° 41.55'
Asset Completion Number: 3227302 MV/3227301 DK
Recommended Commingle Procedure 3/9/99

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in DK tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-1/16" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Mesaverde 2-1/16" tubing is set at 5785' TIH with 2-1/16" tubing, tag for fill on top of packer and clean out if necessary. TOOH with 2-1/16" MV tubing. Dakota 2-1/16" tubing is set at 7870'. Pick straight up on DK tubing to release the seal assembly from the Baker Model "D" packer. TOOH with tubing laying down seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. TIH with 2-1/16" tubing and Baker Model "CJ" packer milling tool to recover the Baker Model "D" packer. Mill on packer with air/mist **using a minimum mist mist rate of 12 bph.** TOOH and lay down packer.

5. TIH with 4-1/2" bit, bit sub, and watermelon mill on 2-1/16" tubing and round trip to PBTD cleaning out with air/mist **using a minimum mist mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.

6. TIH with 2-1/16", 3.25#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then ½ of the 2-1/16" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-1/16" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **using a minimum mist rate of 12 bph**.

7. Land tubing at ± 8017'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: for MEL
Operations Engineer 3/15/99

Approved: Bruce W Boyer 3-17-99
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg

Quinn #6A

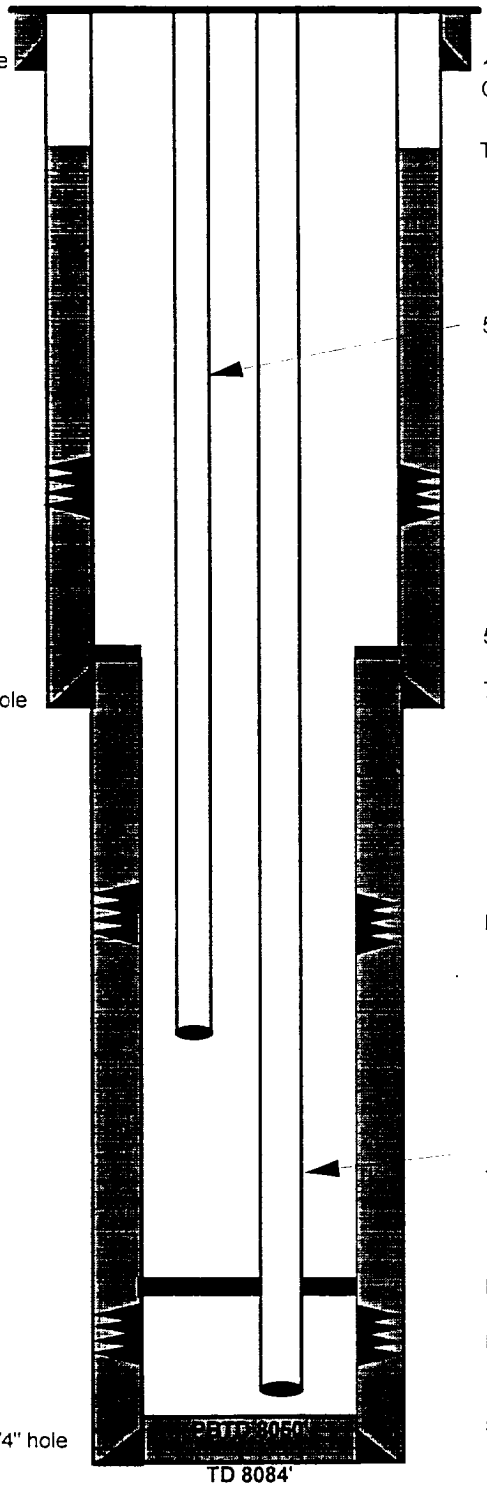
AIN: 3227302 MV/3227301 DK

Blanco Mesaverde / Basin Dakota Dual

990' FSL, 990' FEL,
SE Section 20, T-31-N, R-8-W, San Juan County, NM
Latitude/Longtitude: 36°52.72'/ 107°41.55'
DP No: 32273A DK / 32273B MV

Today's Date: 3/7/99
Spud: 1-3-79
Completed: 7-26-79
Elevation: 6579' (GL)
6592' (KB)
Logs: IEL, CDL, TS

Workovers:
2-79 Perf'd PC & SQ PC perfs.
1986 Install cathodic protection system.
1992 Redrill cathodic protection groundbed.



10-3/4", 32.75#, H-40 csg set @ 228' w/140 sx cmt; Circ. to surf.

TOC @ 1400' (TS)

2-1/16", 3.25#, J-55 tbg @ 5785' w/ S.N. set @ 5777'

Pictured Cliff Perforations: 3481',87',91',95';
SQ w/150 sx cmt; Re-SQ w/125 sx cmt;
Re-SQ w/100 sx cmt

Ojo Alamo @ N/A
Kirtland @ N/A

Fruitland @ 3320'

Pictured Cliffs @ 3472'

5-1/2" Liner Top @ 3700'

7-5/8", 26.4#, K-55 Csg set @ 3841'
Cmt w/350 sx

Chacra @ N/A

Cliff House @ 5020'

Menefee @ 5330'

Mesaverde Perforations: 5357-5981'

Point Lookout @ 5730'

2-1/16", 3.25#, J-55 @ 7870' w/ sliding sleeve @ 7866',

Gallup @ 6895'

Greenhorn @ 7728'
Graneros @ N/A
Dakota @ 7870'

Baker Model "D" Pkr @ 7870'

Dakota Perforations: 7907-8017'

5-1/2", 15.5# & 17# liner set from 3700-8084'
Cmt w/500 sx.

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	2,176 Mcfd	(3/79)(MV)	Cumulative:	986.1 MMcf (MV)	1.2 Mbo	GWI:	75.00% (MV)	WFS
Initial AOF:	1,626 Mcfd	(3/79)(DK)	Cumulative:	175.8 MMcf (DK)	0.0 Mbo	NRI:	64.38% (MV)	
Current SICP:	288 psig	(6/93)(MV)	Current:	80 Mcfd (MV)	0.0 bbls/d	GWI:	75.00% (DK)	
Current SICP:	1177 psig	(5/88)(DK)	Current:	10.0 Mcfd (DK)	0.0 bbls/d	NRI:	64.38% (DK)	