

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' F/SL - 990' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Casing and Cement Record</u> | |

5. LEASE
New Mexico 03358
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Northeast Blanco Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
64
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
M-10-31N-7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6624' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-6-78 Spudded 12½" hole at 1:00 P.M., 10-6-78. Ran 5 jts 9 5/8" 36.00# K-55; 208' landed at 223'. Cemented with 150 sacks class B cement with 2% CaCl₂. Plug down 9:00 P.M., 10-6-78. Cement circulated. Tested casing to 800 PSI for thirty minutes, held O.K.

10-12-78 Ran 93 jts 7" 23.00# K-55 casing; 3784' landed at 3794'. Cemented 7" casing with 250 sacks Howco Lite with 1/4# flocele per sack; followed with 100 sacks of Class B with 2% CaCl₂ and 1/4# flocele per sack. Plug down 8:30 P.M., 10-12-78. Ran temperature survey, top of cement at 1490'. Tested 7" to 1000 PSI, for thirty minutes, held O.K.

10-14-78 6250' TD: 6204' PBTD. Ran 61 jts 4½" 10.50# K-55 casing' 2551' landed at 6246'. Top of liner at 3681'. T.I.W., PBR tool at 3682'. Float collar at 6204'. Cemented with 300 sacks of 50-50 pozmix cement with 1/4# flocele per sack, 0.6% and 6½# fine gilsonite per sack. Plug down 11:30 PM, 10-14-78. Reversed out 20 bbls cm
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loane District Mgr. DATE 10-16-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 17 1978

U. S. GEOLOGICAL SURVEY
EDUCATION, OCSL