

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast
Blanco Unit Agrmt. #1 Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

64

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

M-10-31N-7W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ NOV 22 1978

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

U.S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR

P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' F/SL - 990' F/WL

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-6-78

16. DATE T.D. REACHED

10-14-78

17. DATE COMPL. (Ready to prod.)

11-10-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6624' GL

19. ELEV. CASINGHEAD

6622'

20. TOTAL DEPTH, MD & TVD

6250'

21. PLUG, BACK T.D., MD & TVD

6204'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6250'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5528' - 5724' Cliffhouse & Menefee

5816' - 6152' Point Lookout

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Gamma Ray, Compensated Density Sidewall Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00#	223	12 1/4"	150 sacks circulated	
7"	23.00#	3794	8 3/4"	350 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3681'	6246'	300		2 3/8"	6144'	---

31. PERFORATION RECORD (Interval, size and number)

5528' - 5724' forty-four holes

5816' - 6152' sixty holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5528' - 5724' 73,500 gals water

60,000 lbs 20-40 sand

5816' - 6152' 91,895 gals water

80,000 lbs 20-40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

Not connected

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Shut-in

DATE OF TEST

11-18-78

HOURS TESTED

3 Hours

CHOKE SIZE

3/4"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

Q=2727

FLOW, TUBING PRESS.

210

CASING PRESSURE

595

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY API (CORR.)

AOF=3516

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lasso Loos TITLE District Manager

DATE 11-20-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

