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| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Blackwood & Nichols Co., Ltd.  
Address  
P.O. Box 1237, Durango, Colorado 81301  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                       |              |                                |                               |                    |
|-----------------------|--------------|--------------------------------|-------------------------------|--------------------|
| Lease Name            | Well No.     | Pool Name, Including Formation | Kind of Lease                 | Lease No.          |
| Northeast Blanco Unit | 64           | Blanco Mesaverde               | State, Federal or Fee Federal | NM03358            |
| Location              |              |                                |                               |                    |
| Unit Letter M         | 790          | Feet From The South            | Line and 990                  | Feet From The West |
| Line of Section 10    | Township 31N | Range 7W                       | NMPM, San Juan                | County             |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |                                 |
|--|--|------|------|---------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |                                 |
| Inland Corporation   | P. O. Box 1528 Farmington, New Mexico 87401                              |      |      |                                 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |      |      |                                 |
| Northwest Pipeline Corporation   | P.O. Box 90, Farmington, New Mexico 87401                                |      |      |                                 |
| If well produces oil or liquids,<br>give location of tanks.  | Unit   | Sec. | Twp. | Pge.                            |
|  |  |      |      |                                 |
|  |  |      |      | Is gas actually connected? When |
|  |  |      |      | No                              |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                      |                             |          |   |          |        |                   |             |              |
|--------------------------------------|-----------------------------|----------|---|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well  | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
|                                      |                             | X        | X   |          |        |                   |             |              |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth                                     |          |        | P.B.T.D.          |             |              |
| 10-6-78                              | 11-10-78                    |          | 6250'   |          |        | 6204'             |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top <input checked="" type="checkbox"/> Gas Pay |          |        | Tubing Depth      |             |              |
| 6264' GL                             | Mesaverde                   |          | 5528'   |          |        | 6250'             |             |              |
| Perforations                         |                             |          |   |          |        | Depth Casing Shoe |             |              |
| 5528' - 5724' 44 holes               |                             |          |   |          |        | 6246'             |             |              |
| 5816' - 6152' 60 holes               |                             |          |   |          |        |                   |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |   |          |        |                   |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET                                       |          |        | SACKS CEMENT      |             |              |
| 12 1/4"                              | 9 5/8"                      |          | 223'  |          |        | 150 sacks         |             |              |
| 8 3/4"                               | 7"                          |          | 3794'   |          |        | 350 "             |             |              |
| 6 1/4"                               | 4 1/2"                      |          | 3681' - 6246' Liner                             |          |        | 300 "             |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
|                                 |                 |   |            |

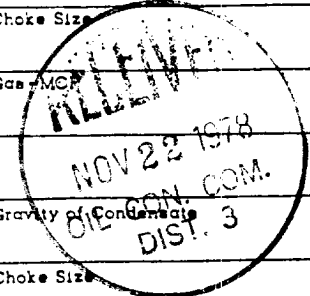
GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Q = 2727 MCF                     | 3 Hours                   |                           |                       |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
| Back Pressure                    | 900 PSIG                  | 1120 PSIG                 | 3/4"                  |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
DeLasso Loos  
(Signature)  
District Manager  
(Title)  
11-20-78  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED  , 19  
BY Original Signed by A. R. Kenarick  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.