

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' F/NL - 1650' F/WL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Casing and Cement Record

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-78 Spudded 12 $\frac{1}{4}$ " hole at 3:30 PM, 10-15-78. Ran 5 jts 9 5/8" 36.00# casing; 202' landed at 217'; cemented with 160 sacks class B cement with 2% CaCl₂. Plug down at 11:00 PM, 10-15-78. Cement circulated. Tested 9 5/8" casing to 800 PSI for thirty minutes, held OK.

10-20-78 Ran 92 jts 7" 23.00# K-55 casing; 3708' set at 3718'; cemented with 250 sacks of Howco Lite with 1/4# flocele per sack followed with 100 sacks of class B with 2% CaCl₂ and 1/4# flocele per sack. Plug down 4:00 PM, 10-20-78. Tested csg 1000 PSI for thirty minutes, held OK.

10-23-78 6200' TD; 6158' PBTD. Ran 61 jts 4 $\frac{1}{2}$ " 10.50# K-55 casing; 2541' landed at 6200'. Float collar at 6158'. Top of liner at 3640'. Cemented with 300 sacks of 50-50 poz-mix with 2% gel and 0.6% FLA, 1/4# flocele per sack and 6 $\frac{1}{4}$ # fine gilsonite per sack. Plug down 11:15 AM, 10-23-78. Reversed out twenty-nine bbls cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso DeLasso TITLE District Manager DATE 10-24-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit Agrmt. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

43A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C-11-31N-7W

12. COUNTY OR PARISH

13. STATE

San Juan

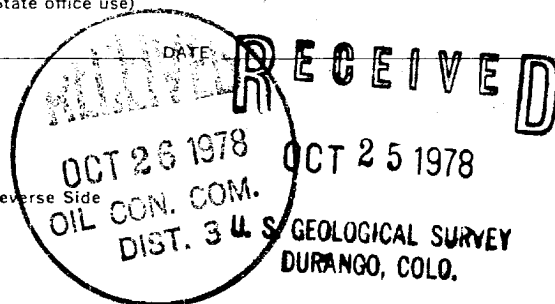
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6544' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



*See Instructions on Reverse Side