

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' F/NL - 1650' F/WL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

5. LEASE

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

43A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C-11-31N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6544' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-11-78 Tested casing to 2200 PSI, held OK. Spotted 500 gallons of 7½% acetic acid. Ran Correlation, Cement Bond and Collar Locator logs. Perforated first stage with four holes per foot per interval; 5782', 5790', 5804', 5812', 5818', 5828', 5836', 5866', 5874', 5900', 5964', 5980', 6036' and 6084'. Sand-water fractured with 87,612 gals water with 2# FR-20 per 1000 gallons water and 80,000# of 20-40 sand. Dropped fourteen 7/8" rubber balls. Maximum treating pressure 1100 PSI, average treating pressure 900 PSI, average injection rate 53 barrels/min. Set top of drillable bridge plug at 5770'; tested casing to 2200 PSI, held OK. Perforated second stage four holes per foot per interval; 5488', 5496', 5510', 5516', 5526', 5586', 5612', 5634' and 5756'. Sand-water fractured with 67,032 gallons water with 2# FR-20 per 1000 gallons water and 60,000# of 20-40 sand. Maximum treating pressure 2000 PSI, average treating pressure 1800 PSI, average injection rate 36 bbls/min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lasso Loosle District Manager DATE 11-15-78

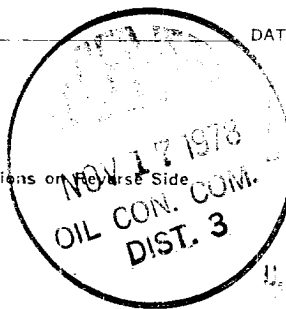
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



NOV 16 1978