HO. OF COPIES REC	5		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.	Ĺ_		
LAND OFFICE	l		
TRANSPORTER	OIL	\perp	
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

-	SANTA FE /				REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	FILE							Effective 1-1-6		
-	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							4S		
ŀ	LAND OFFICE									
- 1		OIL								
i	TRANSPORTER	GAS						481 30 015 65	1001	
	OPERATOR		17-1					API 30-045-23	ועטו	
.	PRORATION OF	FICE	† †							
* }	Operator		11							
ļ	Blac	kwood	& N	ich	nols Co., Ltd.					
}	Address									
P. O. Box 1237, Durango, Colorado 81301										
- }	Reason(s) for filing					Other (Pleas	e explain)			
	New Well	x			Change in Transporter of:					
	Recompletion	Ī			Oil Dry Ga	s X				
1	Change in Ownersh	ip			Casinghead Gas Conden	sale				
L										
1	If change of owner	ship giv	e nan	1e						
•	end address of pre	evious ov	vner_							
**	DESCRIPTION (OF WEL	.T. A!	ו מע	LEASE					
**	Lease Name	RIPTION OF WELL AND LI			Well No. Pool Name, Including Fo	Well No. Pool Name, including 1 official		Federal	Lease No.	
	Northeast Blanco Uni			Ĺŧ	51A Blanco Mesa	verde State, Federal o		or Fee rederal SF079045		
ì	Location									
		C		110	90 Feet From The North Lin	e and 1560	Feet From T	he <u>West</u>		
	Unit Letter	<u> </u>	-	_±±`	1 60. 1 10.11 1.116 11.02 011					
	1 1== =1 0==110 :	29		Tor	vnship 31N Range 7	W , NMPI	4. San Ju	an	County	
ļ	Line of Section					·· <u> </u>				
	DECICAL ATTOM	ስድ ፕ ኮላ	Nen	ስ የ	TER OF OIL AND NATURAL GA	S				
III.	Name of Authorized	d Transpo	orter o	1 011	or Condensate	Address (Give address	to which approve	ed copy of this form is	to be sent)	
					 -	P.O. Box 1528	, Farmingt	on, New Mexico	87401	
	Inland Corp	d Transpo	orter o	f Cas	singhead Gas or Dry Gas X	Address (Give address	to which approv	ed copy of this form is	to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to a Northwest Pipeline Corporation P. O. Box 90 Far						Farmington	. New Mexico	87401	
				.01]	Unit Sec. Twp. P.ge.	Is gas actually connec	ted? Whe	n		
	If well produces of	l or liquid	ds,			No	t .			
	give location of ta									
	If this production	is comm	ingle	d wit	th that from any other lease or pool,	give commingling orde	er number:			
IV.	COMPLETION	DATA			Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Designate T	vpe of C	omp	letic		X	j.		1	
					Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded				7-22-79	6010	1	5956	•	
	10-24-				Name of Producing Formation	Top Ox1/Gas Pay		Tubing Depth		
	Elevations (DF, R.		GR, et	(c. j	_	5238'		5901	1	
	6363'	GL_			Mesaverde			Depth Casing Shoe		
	Perforations 5238' - 5490' - 44 holes; 5572' - 590				4 holes: 5572! - 5900!	- 56 holes		6010'		
	5238' - 5490' - 44 holes; 55/2' - 5900'					D CEMENTING RECO	RD			
						DEPTH S		SACKS CE	MENT	
		ESIZE			CASING & TUBING SIZE			150 sacks		
	12 1/4"				7"	213' 3623'		350 sacks		
	8 3/4"					3439' - 6010	Linor	300 sacks		
	6 1/4"				4 1/2"	3439 - 6010	<u> </u>	1 200 1100		
	L						1 a & land all :	and must be equal to or	exceed top allow	
V.	TEST DATA A	ND REG	UES	T F	OR ALLOWABLE (Test must be a she for this d	after recovery of total vo- epth or be for full 24 hou	iume oj loda oli (rs)	mine times of page so of		
	OH. WELL				Date of Test	Producing Method (Flo	ow, pump, gas lif	(t, etc.)		
	Date First New Of	ll P.un To	Tanks	9	Date of Lear				***	
					Tubing Pressure	Casing Pressure		Choke Size	150	
	Length of Test				Inplud blessma				101	
						Water - Bbls.		Gas - MCF	3 1 10	
	Actual Prod. Duris	ng Test			Oil-Bbls.					
										
								ě.	् ~([™] ^ ∄	
	GAS WELL					Bbls. Condensate/MM	CF	Gravity of Candensa	•	
	Actual Prod. Test	I-MCF/D			Length of Test				<i>\$</i>	
	0 = 321	.7			3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shr	rt-in)	Choke Size	Car de Proposition	
	Testing Method (p	oitot, bac	k pr.)		* * * * * * * * * * * * * * * * * * * *	1	•	3/4"	, -·	
	back p	r			790	990				
VI.	CERTIFICATE				ICE	OIL	CONSERVA	ATION COMMISSION OF AN 70	JIY	
							- jUL 5	1979	. 19	
	t herehu certifu (that the	rules	end	regulations of the Oil Conservation	APPROVED 30 30 1979				
							By Original Signed by A. R. Hendrick			
Commission have been complete with and that knowledge and belief, above is true and complete to the best of my knowledge and belief.					e pest of my knowledge and belief.		BYDrightal Section 10 10 10 10 10 10 10 10 10 10 10 10 10			
	\sim					TITLE	TITLE SUBFRANCE WORKS TES			
	(1)		- 1	1		This form is	to be filed in	compliance with RUI	_E 1104.	
\	i V	•	-		/	11	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
l	reda	324	15	<u>رم-د</u>	DeLasso Loos					
					natwe)	II annes estan on th	e enem 72 ecco	INSUCA ATTE VALLE .	• • •	
			Dis		ict Manager	All sections of this form must be filled out completely for allow				
(Title)					itiej	able on new and recompleted wells.				

7-27-79 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.