

OIL CONSERVATION COMMISSION
Regulation DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 11-17-78

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 11-6-78
for the Southland Royalty Co. Grenier A #8 F-35-30N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kershide

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan		Date November 6, 1978
Address P. O. Drawer 570, Farmington, N.M.		Lease Grenier "A"		Well No. #8
Location of Well	Unit F	Section 35	Township 30N	Range 10W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4384'-5133'		7015'-7127'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

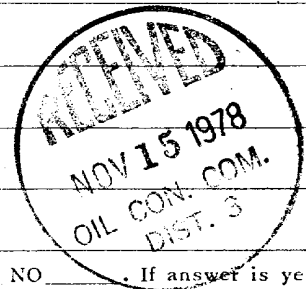
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87401

Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

Amoco Production Company, 501 Airport Drive, Farmington, New Mexico

Texaco, Inc., P. O. Box 2100, Denver, Colorado 80202



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification **November 6, 1978**

CERTIFICATE: I, the undersigned, state that I am the **District Production Mgr.** of the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

SOUTHLAND EXPLORATION COMPANY

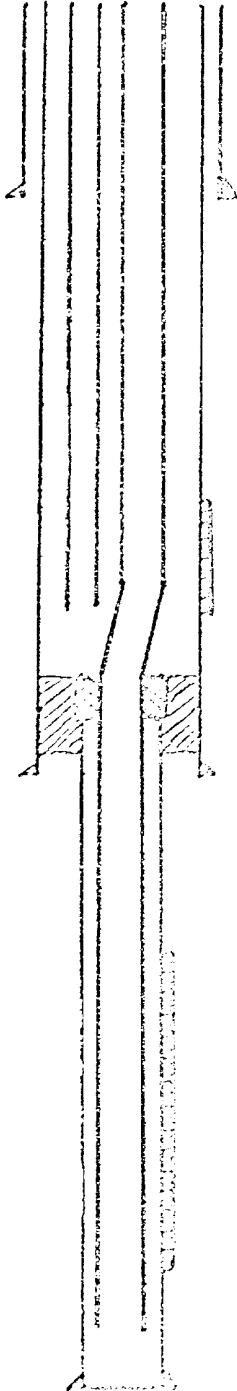
DUAL COMPLETION DIAGRAM

GRANT: A #8

1450' FNL & 1450' FWL

Sec. 35 34N-10W

San Juan County, New Mexico



9-5/8", 36#, K-55 casing set at 219'.
Cemented with 120 sxs Class B.

Cliff house perforated from 4384' to 4741' with
total of 10 holes.
Point lookout perforated from 4920' to 5133' with
total of 11 holes.
1-1/2", 2.76#, V 55 tubing set at 5117'.
Liner hanger at 5196'.
Model "R" Packer at 5263'.

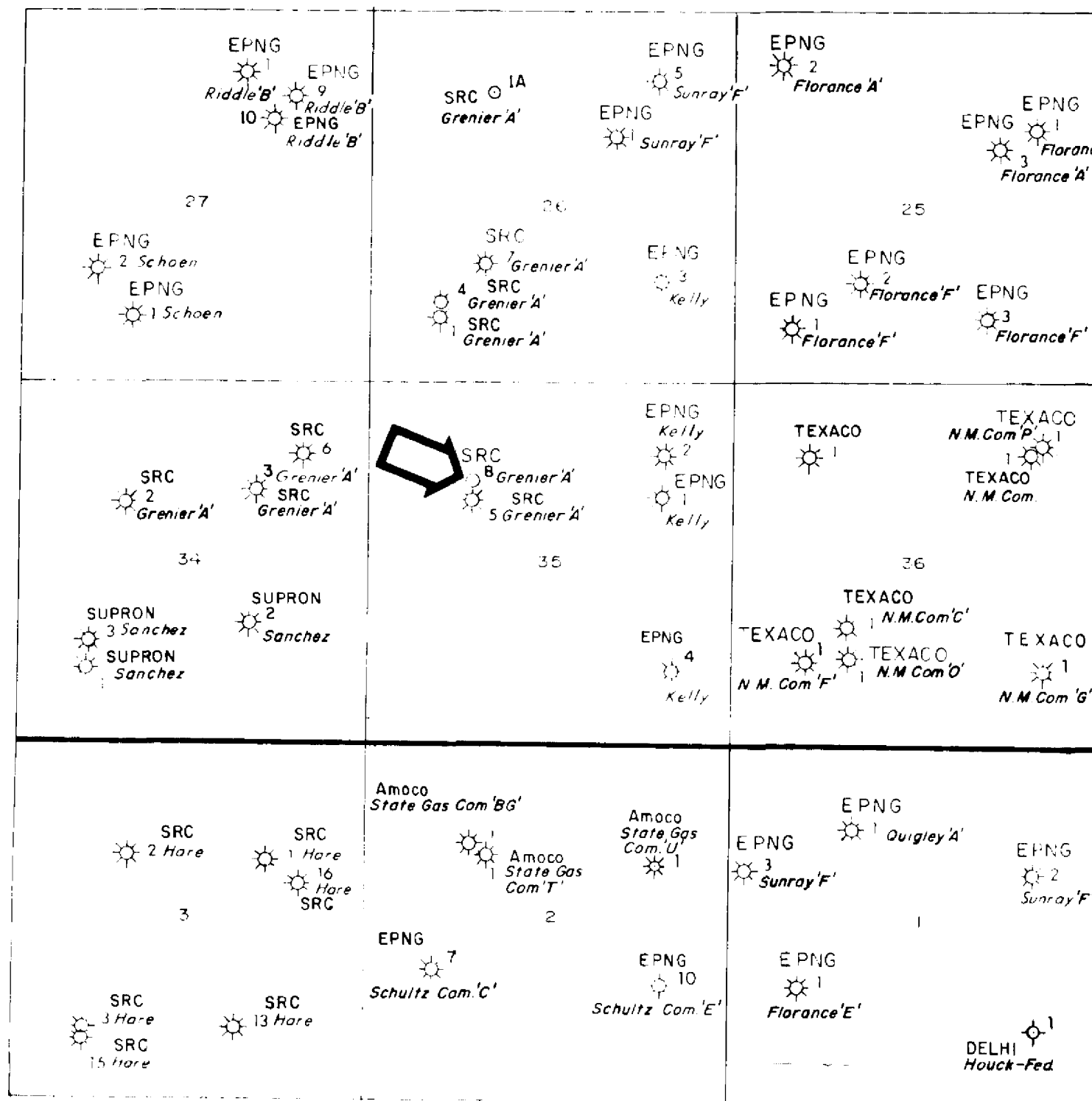
7", 23#, K-55 casing set at 5346'.
Cemented 1st stage with 200 sxs Class B.
Cemented 2nd stage with 280 sxs Class B.

Dakota perforated from 7015' to 7127' with
total of 9 holes.

2-3/8", 4.7#, CSH-55 tubing set at 7074'.

4-1/2", 10.50# and 11.60#, K-55 casing set
from 5196' to 7225'.
Cemented with 240 sxs Class B.

R 10 W



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Southland Royalty Company

SUITE 1010, DENVER CLUB BLDG.
518 17TH STREET
DENVER, COLORADO 80202

JULY 1978
DATE

SAN JUAN CO., NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETIONS

SRC
Grenier # A-8
1450' FNL - 1450' FWL
Sec. 35 - 30N - 10W