District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa			TO DO A		Santa Fe, NM 87504-2088 LOWABLE AND AUTHORIZATION				☐ AMMENDED REPORT				
I.	KE	QUES		ALLOWAB or Name and Add		UTHORIZ	ATION	TOTK			Number		
MERIDIAN OIL, INC.							14538						
PO Box 4289									<sup>3</sup> Reason for Filing Code				
Farmington, NM 87499 DHC-1009							CH/01-01-96						
API Number 'Pool						l Name	Name 'Pool Code						
30-045-23122 (200 BLANCO MESAVE						ERDE (PROR AS	,						
<sup>7</sup> Property Code					Property Name GRENIER A			'Well Number					
						IER A	#8 /						
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UI or lot no.	Section 35	1"	ownship 030N	Range 010W	Lot.Idn	Feet from the 1450	North/South L	_ 1 .00	from the	East/	West Line W	County SAN	
11.50	<u> </u>									<u></u>		JUAN	
11 Bottom	Hole Lo		ownship	Range	Lot.Idn	Feet from the	North/South L	ine   Fee	from the	Fast/	West Line	County	
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12 Lse Code	<u> </u>	13 Produc	ing Method Coo	de 14 Gas Co	onnection Date	15 C-129 Permit	Number	" C-129 I	Effective Da	ate	<sup>17</sup> C-129 I	L Expiration Date	
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III. Oil an		ranspo			20 F								
OG	isporter iRID		<sup>19</sup> Transporter Name and Address		<sup>20</sup> POD			<sup>21</sup> O/G			22 POD ULSTR Location and Description		
25	244	CC	WILLIAMS FIELD SERVICES CO					G		F-	35-T03	0N-R010W	
8415		ALT LAKE CITY, UT 4158 IANT INDUSTRIES, INC.		220	2201110				-	3.F. mo3	227 201 011		
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