

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 1450' FWL, Sec. 35, T-30-N, R-10-W, NMPM

5. Lease Number  
SF-077282

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Grenier A #8

9. API Well No.  
30-045-23122

10. Field and Pool  
Basin DK/Blanco MV

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

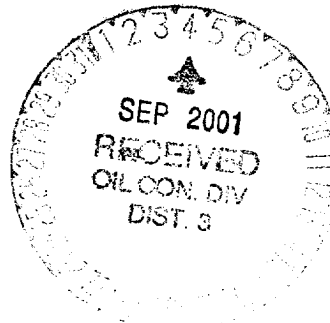
☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.



DAC 486A2

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Supervisor Date 8/1/01

SDM

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato

Title

Date AUG 30

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNCCD

**Grenier A 8**  
Dakota/Mesa Verde  
AIN: 2567901 and 2567902  
1450' FNL & 1450' FWL  
Unit F, Sec. 35, T30N, R10W  
Latitude / Longitude: 36° 46.34' / 107° 51.85'

Recommended Commingle Procedure

**Project Summary:** The Grenier A 8 is a dual Dakota/Mesa Verde well drilled in 1978. The Dakota is currently producing 87 MCFD and has a cumulative production of 854 MMCF. The Mesa Verde is producing 185 MCFD and has a cumulative production of 1,824 MMCF. There is an obstruction in the Mesa Verde tubing. We plan to commingle this well and add production equipment in order to keep the well unloaded. This well has not been pulled since it was originally drilled. Estimated uplift is 25 MCFD for the Dakota and 50 MCFD for the Mesa Verde.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 1.985" ID SN in the Dakota tubing. **There is an obstruction (plunger parts) in the Mesa Verde tubing. Set a plug in the Mesa Verde tubing prior to pulling the tubing.** TOOHL laying down the 1-1/2", 2.76#, J-55 Mesa Verde tubing (set at 5117').
4. Release Model R double grip packer (set at 5263') with straight pickup (no rotation required). If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOHL with 2-3/8", 4.7#, CSR-55 Dakota tubing (set at 7074'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 7176'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOHL with tubing. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.**
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 7120'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. RD and MOL. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for**

**determining oxygen levels prior to returning the well to production.** Return well to production.

7. Production Operations will install plunger lift.

Recommended: *Michetti* 7-30-1  
Operations Engineer

Approval: *Bruce W. Borg* 7-31-01  
Drilling Superintendent

**Contacts:** Operations Engineer Joe Michetti  
Office - 326-9764  
Pager - 326-8385

Sundry Required: YES/NO

Approved: *Reggie Cale* 8-1-01  
Regulatory Approval

Lease Operator: Mike Gould  
Specialist: Terry Nelson  
Foreman: Steve Florez Office: 326-8560

Cell: 320-2509 Pager: 326-8405  
Cell: 320-2503 Pager: 326-8473  
Cell: 320-0029 Pager: 326-8199

JAM/jms