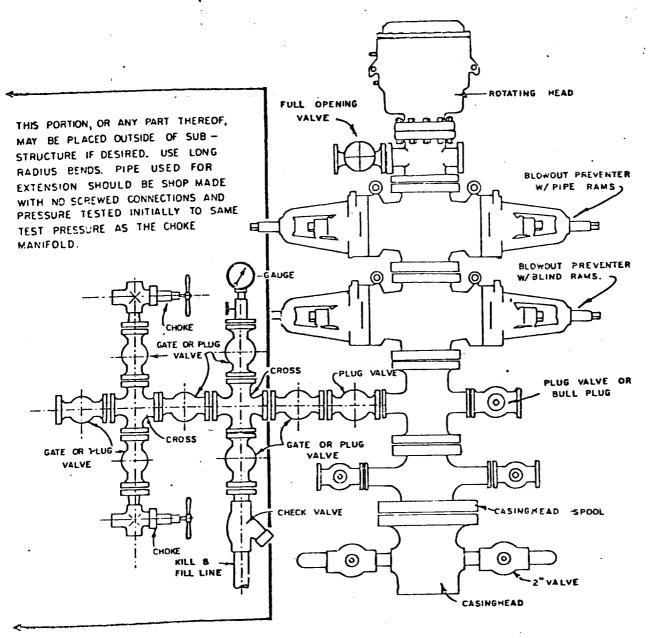
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Signed (This space for Stage Use) DEPUTY OU & 340 A.C. DATE DATE		- Agen	Areal	Engineer		Date	June 21, 1970
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CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	<u> </u>	* TITLE				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superson 1-1-65

-vico oil co	INSERVATION DEDICAT	ION PLA.	
NEW MEXICO OIL CO	ACREAGE	e Section.	Well No.
WELL LOCATION	n the outer boundaries of the	le o	1
au distances must be from	ease BRUINGTON GAS	COM "D"	
And	BRUINGTON GAS		
	Hande	San Juan	
AMOCO PRODUCTION COMPANY Section Township 30N	11W		line
AMOCO PRODUCTION 30N		et from the East	Dedicated Acreage: 160 Acres
Unit Letter 21	1125	cliffs	
line did		ured Cliffs	e plat below.
Actual Footage Location of Well: 1160	AZLEG	or hachure marks on a	n as to working
Ground Level Elev. Pictured Cliffs Pictured to the subject	well by colored pencin	mership t	hereof (both as
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BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4
OCTOBER 16,1969