

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Bruington Gas Com "D"
9. Well No. 1
10. Field and Pool, or Wildcat Aztec Pictured Cliffs
12. County San Juan

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator 501 Airport Drive Farmington, NM 87401
4. Location of Well UNIT LETTER <u>A</u> <u>1160</u> FEET FROM THE <u>North</u> LINE AND <u>1125</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5655' GL, 5765' KB

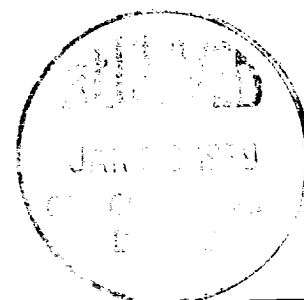
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Spud & Set Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 1/21/79. Drilled to 259'. Ran 8-5/8", 24#, K-55 casing and landed at 256'. Cemented with 300 sx Class "B", 2% CaCl<sub>2</sub>. Circulated good cement. Pressure tested casing to 500 psi; held OK. Reduced hole to 7-7/8" and drilled to 2410'. Ran 4-1/2", 10.5# K-55 casing and landed at 2410'. Cemented with 540 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx followed with 100 sx Class "B" Neat. Circulated good cement.

Rig released on 1/24/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by E. E. SVOBODA TITLE Dist. Adm. Supervisor DATE 1/29/79

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GAS DATE JAN 30 1979

CONDITIONS OF APPROVAL, IF ANY: