

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER _____					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER _____	
2. Name of Operator												7. Unit Agreement Name	
AMOCO PRODUCTION COMPANY												8. Farm or Lease Name	
3. Address of Operator												Bruington Gas Com "D"	
501 Airport Drive Farmington, NM 87401												9. Well No.	
4. Location of Well												1	
UNIT LETTER <u>A</u> LOCATED <u>1160</u> FEET FROM THE <u>North</u> LINE AND <u>1125</u> FEET FROM												10. Field and Pool, or Wildcat	
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>30N</u> RGE. <u>11W</u> NMPM												Aztec Pictured Cliffs	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
1/21/79		1/23/79		2/7/79		5755' GL, 5765' KB							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
2410'		2360'				O-TD							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
2132-2170', Pictured Cliffs										No			
26. Type Electric and Other Logs Run										27. Was Well Cored			
Induction Electric, Compensated Density Sidewall Neutron, PFC Gamma-Ray										No			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24#		256'		12-1/4"		300 SX					
4-1/2"		10.5#		2410'		7-7/8"		640 SX					
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET			
								2-3/8"		2164'			
30. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET			
										None			
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
2132-2170' x 2 SPF; total of 76 holes						DEPTH INTERVAL							
						2132-70'							
						AMOUNT AND KIND MATERIAL USED							
						491,470 SCF of N ₂ , 65,000# SN,							
						38,300 gal frac fluid							
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
		Flowing						SI					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF			
2/7/79		3		.75"				161					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.			
95 psig		198 psig						1284					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)													
To be sold													
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED _____				TITLE <u>Dist. Adm. Supvr.</u>				DATE <u>2/20/79</u>					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation