

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name Bruington Gas Com "D"		
8. Well No. #1		
9. Pool name or Wildcat Aztec Pictured Cliffs		
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON		
3. Address of Operator P. O. Box 800 Denver, Colorado 80201		
4. Well Location Unit Letter A : 1160' Feet From The North Line and 1125' Feet From The East Line Section 21 Township 30N Range 11W NMPM San Juan County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5655' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Recomplete to the Fruitland Coal</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Recomplete the subject well from the Pictured Cliffs formation into the Fruitland Coal Formation per the attached procedure:

A revised C102 will be forthcoming for the Fruitland Coal formation.

Please contact Cindy Burton (303) 830-5119 if you have any questions.

RECEIVED
OCT 2 1991
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J.L. Hampton

TITLE

St. Admin. Supv.

DATE

9/27/91

TELEPHONE NO.

830-5025

TYPE OR PRINT NAME

J.L. Hampton

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE

OCT 02 1991

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

41 RFTD
9/19/91

BRUINGTON GAS COM D #1
RECOMPLETION TO THE FRUITLAND COAL
NE/4 21-30N-11W

1. Install anchors, if necessary and blowdown lines. Blow well down.
2. MI x RUSU. Kill well w/fresh water.
3. NDWH. NUBOP.
4. Tag PBTD x POOH w/2-3/8" tbg.
5. RIH w/cement retainer x SA 2000'. TIH w/stinger and tbg. Load hole and pressure test to 1000#.
6. Pump into perforations with water and establish rate and pressure. Squeeze perforations w/60 cf Class B cmt w/1% CACL.
7. Sting out of retainer and reverse tbg clean. TOOH w/tbg and stinger. WOC.
8. RIH w/bit and drill out cement and retainer to PBTD of 2250'.
9. Load hole with fresh water. RUWL x run cased hole CNL/GR/CCL from 2200' to 1000'. Fax copy to Sandi Braun in Denver @ 721-4777 for perforation intervals.
10. Swab fluid level down to 200# over top of guns.
11. TIH w/casing gun x perforate the following intervals with 90 degree phasing and 22 gram charge:

Interval

Shots per foot

To be determined

12. Fracture stimulate the perforated intervals down 4-1/2" casing per the attached design. Shut well in for a minimum of 4 hours.
13. Flow well back slowly to minimize sand production, cleaning out sand when necessary.
14. Circulate sand off RBP and POOH w/RBP.
15. RIH 2-3/8" tbg and land tbg 10' above lowest perf.
16. Return well to production and report gas and water rates on wire for 2 weeks. Take wellhead gas and water samples and have analyzed.

9/20/91

GL: 5755'
KB: 5764'

8-5/8" 24# CSA 256'
X 300 Sx Cmt
CIRC CMT TO SURFACE

Pictured Cliffs
2132' - 2170'
2 SPF

2-3/8" 4.7# Tubing @ 2164'

TD: 2410'
PBD: 2334'

4-1/2" 10.5# CSA 2410'
X 640 Sx Cmt
CIRC CMT TO SURFACE

WORKOVER HISTORY - NONE

WI - .9375
NRI - .7734375

Amoco Production Company

Bruington GC D #1

SCALE:

ORG.