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U.\$.G.\$.		Ĺ.		
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS			
OPERATOR		2		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRAI	ASPORT OIL AND NATU	RAL GAS			
OPERATOR 2			AP1 30-0	45-23141		
PRORATION OFFICE Operator						
Northwest Pipeline C	orporation					
PO Box 90, Farmingt	on, New Mexico 87401	Other (Planes ample)				
Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Uther (Please explain)				
Recompletion	Oil Dry Gas	s [
Change in Ownership	Casinghead Gas Condens	sate				
If change of ownership give name and address of previous owner						
. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind	of Lease	Lease No.		
San Juan 32-8 Unit	39 Blanco Mesa V		FederalXX XXe	\$F079029		
Unit Letter A 1120	Feet From The North Line	, and Fee	t From The			
Line of Section 3 Town	ship 31N Range	8W , NMPM,	San Juan	County		
Name of Authorized Transporter of Oil [or Condensate [A]	S Address (Give address to whic 3539 E 30th St., F				
Northwest Pipeline C	nahead Gas or Dry Gas X	Address (Give address to which	h approved copy of this fo	rm is to be sent)		
Northwest Pipeline C	orporation Unit Sec. Twp. Pge.	3539 E 30th St., For Is gas actually connected?	armington, New M	Mexico 87401		
If well produces oil or liquids, give location of tanks.			1			
If this production is commingled with COMPLETION DATA	that from any other lease or pool, a			me Res'v. Diff, Res'v.		
Designate Type of Completion	- (X) X	X Total Depth	P.B.T.D.			
Date Spudded 12-1-78	Date Compl. Ready to Prod. 1-2-79	6134'	6101 ' Tubing Depth			
	Name of Producing Formation Mesa Verde	Top 0:1/Gas Pay 5704 '		6073 '		
6723 GR	nesa verde	3704	Depth Casing Si	Depth Casing Shoe		
5704' - 6067'; 26 ho	les	CEVENTING RECORD	6140'			
	CASING & TUBING SIZE	CEMENTING RECORD	SACK	S CEMENT		
12-1/4"	9-5/8"	225'	12!	5		
8-3/4"	7"	4030'	150			
6-1/4"	4-1/2" liner	3863'-6140'	210	<u>) </u>		
-	2-3/8" tbg	6073'		lar an allow		
. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total volume of pth or be for full 24 hours)		to or exceed top dilon		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	The state of the s		
	1-2-79	Flow Casing Pressure	Choke Sine			
Length of Test	Tubing Pressure	Casing Pressure	1			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae-MCF			
l						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cont	Senegte		
			-	The State of		
	3 hrs Tubing Pressure(Shut-in) 510 psig	Casing Pressure (Shut-in)	1 011 V A 7	50"		
Back Pressure I. CERTIFICATE OF COMPLIANCE		OIL CON	SERVATION COMM			
-	- Lating of the Oil Conservation	APPROVED JA	N 1 0 1979	, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3		Original Signed by A. R. Kendrick				
		This form is to be filed in compliance with RULE 1104.				
Dahara C. Kex If this is a request for allowable for a newly drill			SCION OF THE SELECT			
	Il thate taken on the Well	ests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
Production (Til	le)	able on new and recomp	oleted Weils.	or changes of owner		
January 8,		II	transporter, or other suc	ii ciidiiga or a a a a a a a a a a a a a a a a a a		