

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1125' FNL, 1500' FWL, Sec. 8, T-30-N, R-10-W, NMPM

C

5. Lease Number  
SF-077754A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Kelly B #1A

9. API Well No.  
30-045-23156

10. Field and Pool  
Blanco Pictured Cliffs/  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down hole commingling order will be applied for with the New Mexico Oil Conservation Division.

14. I hereby certify that the foregoing is true and correct.

Signed Regina Thompson (MEL5) Title Regulatory Administrator Date 2/25/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date

MAR - 5 1997

CONDITION OF APPROVAL, if any:

need DH C order

NMOC

## Kelly B 1A

Mesaverde / Pictured Cliffs  
Unit C, Section 08, T30N, R10W  
Lat. 36-49.81', Long. 107-54.59'  
Commingle Workover Procedure 12/15/96

1. Hold safety meeting. Comply with all MOI, BLM and NMOCD rules and regulations. Dig flowback pit or set flowback tank. Install 1x400 bbl rig tank and fill w/ 2% KCL water.
2. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL ~~as necessary~~. ND WH and NU BOP.
3. TOOH w/ 4" Pictured Cliffs tubing set at  $\pm$  3049'. TOOH w/ 2-3/8" Mesaverde tubing set 5527' and Baker Model "G" seal assembly and lay down. Inspect tubing and report any scale build up. (An acid wash may be necessary and will be pumped in step 6.)
4. PU 3-7/8" and 4-1/2", 10.5# casing scraper on 2-3/8" workstring and clean out to PBTD of 5559'. Obtain pitot gauge and record on morning report.
5. If tubing ~~do not~~ have excessive scale in Step 3, skip to Step 7. RU acid truck and pump 300 gallons of inhibited 15% HCL down tubing followed by air/mist. Allow acid to spend for ~~minutes~~ then displace from hole.
6. PU above Pictured Cliffs perforations @ 2940' and flow the well naturally, making short trips ~~clean up~~ when necessary. Obtain pitot gauge from MV and PC after clean up. TOOH/ bit and scraper.
7. TIH with ~~one~~ joint of 2-3/8", 4.7#, J-55 tubing w/ expendable check, a seating nipple (one joint off ~~bottom~~), then the remaining 2-3/8" production tubing. CO to PBTD. Land tubing near bottom perforation (5564').
8. ND BOP, ~~single~~ tubing hanger wellhead. Pump off expendable check. Obtain final pitot up ~~standing~~. If well will not flow on it's own, make swab run to seating nipple. If a swab ~~is not necessary~~, run a broach on slickline to ensure that the tubing is clear. RD and ~~ML~~. Return well to production.

Recommend: M.E. Lutey  
Production Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

Approval: Arden Walker, Jr. 2/17/97  
Northwest Basin Team Leader

**Contacts:**

**Engineers:**

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

Lori Lantz  
Office - (599-4024)  
Home - (324-0692)

MEL:mel

# Kelly B #1A

## Unit C, Sec. 8, T30N, R10W

Location: 1125' FNL, 1500' FWL  
San Juan County, NM

Latitude: 36-49.81'  
Longitude: 107-54.59'

Current Field: Blanco PC/Mesaverde  
Spud: 4/17/79  
Elev GL: 6313'  
TD: 5599'

Logs Run: I-SFL; FDC/GR; TS  
Completed: 7/30/79  
Elev KB:  
PBTD:

### CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
13-3/4"	9-5/8"	36#	K-55	224'	190 sx	Surface (circ.)
8-3/4"	7"	20#	K-55	3284'	270 sx	2490' (TS)

### LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
6-1/4"	4-1/2"	10.5#	K-55	3138'-5599'	310 sx	liner top

### TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8" MV	4.7#	J-55	5527'	176		
1-1/4" PC	2.4#	J-55	3049'	95		
Baker Mdl G Seal Assbly in PBR Seating Nipple @3016' & @5495'						3149'

### FORMATION TOPS:

Ojo Alamo	1632'	Pictured Cliffs	2936'	Pt Lookout	5212'
Kirtland	1644'	Cliffhouse	4530'	Gallup	—
Fruitland	2654'	Menefee	4736'	Dakota	—

### Completions:

Mesaverde  
Perfs: 4998'-5564'  
Frac'd w/169,000 gal water & 84,500# sand.

Pictured Cliffs  
Perfs: 2940'-3054'  
Frac'd w/94,610 gal water & 86,000# sand.

### Cementing Information

9-5/8" csg: 190 sx Class B w/.25# gel-flake/sx & 3% CaCl<sub>2</sub>.  
7" csg: 170 sx 65/35 Class B POZ w/6% gel & 2% CaCl<sub>2</sub>. 100 sx Class B w/2% CaCl<sub>2</sub>.  
4-1/2" csg: 310 sx 50/50 Class B POZ w/2% gel, 0.6% Halad-9, 6.25# gilsonite + .25# Flocele/sx. Reversed out 10 bbls cmt.

### Workover History:

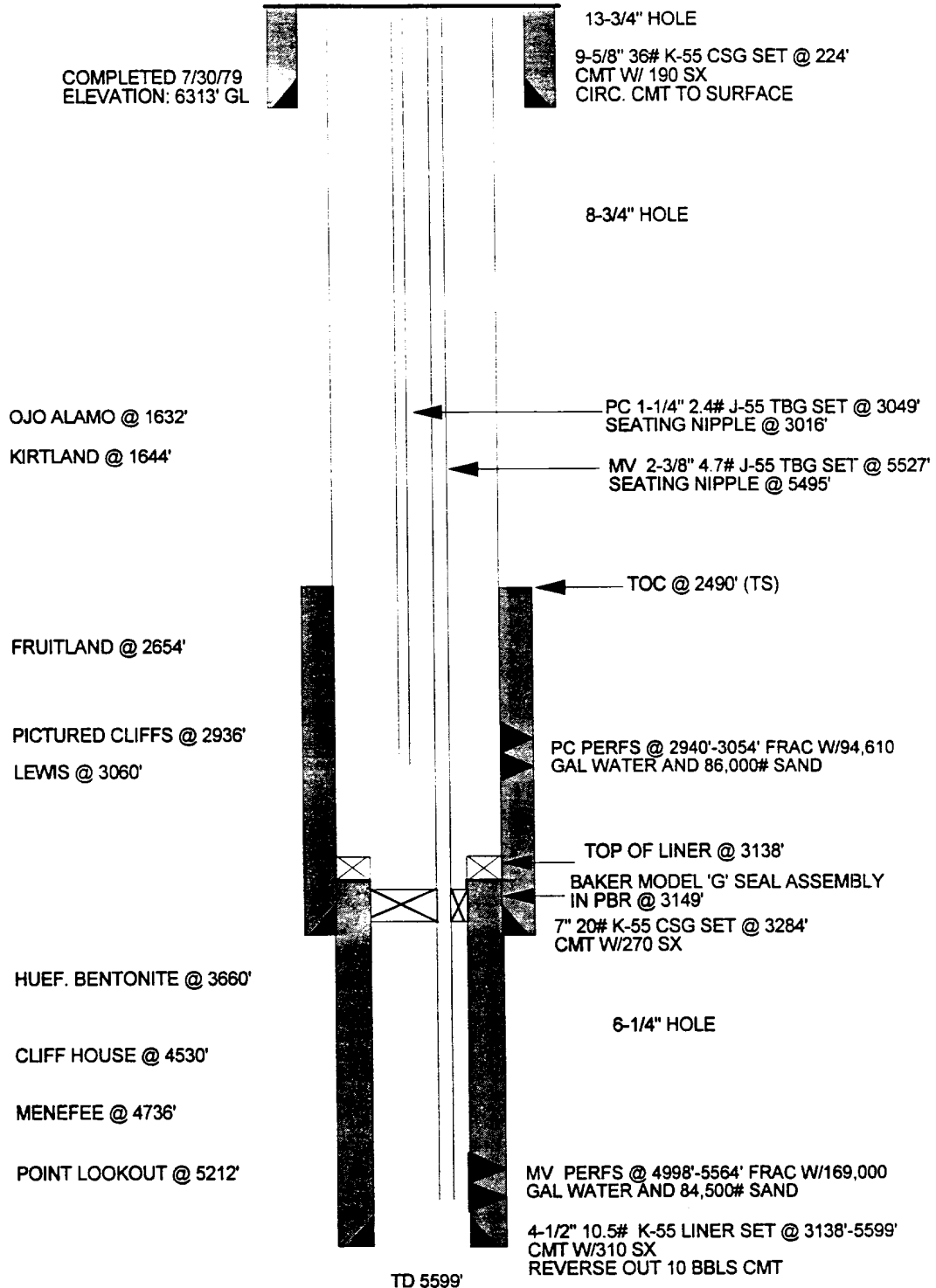
MEL:plh 1/30/97

# KELLY B #1A

AS OF 1/10/97

BLANCO PICTURED CLIFFS/MESAVERDE

1125' FNL, 1500' FWL  
UNIT C, SEC 8, T30N, R10W, SAN JUAN COUNTY, NM





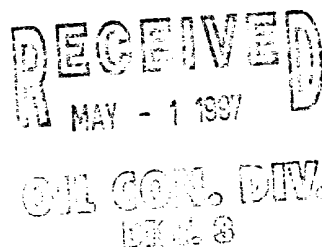
NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacífico Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1509

Burlington Resources Oil & Gas Company  
P.O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield



Kelly "B" No. 1A  
API No.-30-045-23156  
Unit C, Section 8, Township 30 North, Range 10 West, NMPM,  
San Juan County, New Mexico.  
Blanco-Mesaverde (Prorated Gas - 72319) and  
Blanco-Pictured Cliffs (Gas - 72359) Pools

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.