	1		1
DISTRIBUTION	4		1
ANTAFE		CONSERVATION COMMISSION	Form C-104
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
' TILE	1	AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	246
LAND OFFICE		THO OR OLL AND NATURAL (	343
TRANSPORTER OIL GAS /	<u> </u>		
OPERATOR	1		
1. PRORATION OFFICE			API 30-045-23157
Operator			
El Paso Natural Gas Co	mpany		
	N N		
P.O. Box 289, Farmingt Reason(s) for filing (Check proper box			
	,	Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas Conder	nsate 📗 🚿	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	I FASE		
Lease Name	Well No. Pool Name, Including F	ormation   Kind of Lease	Lease No.
Riddle B	1A Aztec Picture	d Cliffs State, Federa	
Location	TIK   KZCCC FICTURE	d CITIS	<u>Fee</u> SF 078200-B
Unit Letter I ; 160	O Feet From The South Lin	ne and 910 Feet From	rhe East
Line of Section 27 Tox	waship 30-N Range	10-W , ммрм, Sai	n Juan County
II. <u>DESIGNATION OF TRANSPORT</u>	FER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate 🗶	Address (Give address to which approx	ved copy of this form is to be sent)
El Paso Natural Gas Co	mpany	P.O. Box 289, Farmingto	on. New Mexico 87401
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approx	ped copy of this form is to be sent!
El Paso Natural Gas Co	mnanv —	P.O. Box 289, Farmingto	•
	Unit Sec. Twp. Rge.	ls gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.		is gas actually connected?	=11
	1 - 1 27 100 11 120 11	<u> </u>	
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion	on - (X)	1	a lay back   Same Nes-V. Diff. Hes/V.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	
·	· ·	1 Old Depth	P.B.T.D.
2-18-79	5-3-79	5302'	5284'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
6037' GL	Pictured Cliffs	2590'	2695'
Perforations 2590-2612, 2	633-2644, 2652-2662, 267		Depth Casing Shoe
			5302'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	215'	224 cf
8 3/4"	711	2969'	369 cf
6 1/4"	4 1/2" liner	<u> </u>	
<del></del>	1 1/4"	2799-53021	438 cf
	<del>*                                    </del>	2695!	tubing
V. TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga Va	
GAS WELL			JUN 20 107	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Carlty of Condensate	
1894	3 hours		THE STATE OF THE S	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok Size	
Calc. A.O.F.	847	847	3/411	
PERTIFICATE OF COURT IANCE		OIL CONSES	OU CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Susce
(Signature)
Drilling Clerk
(Title)
June 15, 1979

(Date)

SERVATION COMMISSION JUN 26 1979

APPROVED.

Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3

TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Forms C-104 must be filed for each cool in multiply