3. 07 607.22		کــا	1
DISTRIBUTION		1	
ANTA FE	17	1	
FILE		17	
J.S.G.S.		1	
LAND OFFICE			
1 RANSPORTER	OIL	1	
	GAS	\square	
OPERATOR		17	
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1		
	J.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65		
	LAND OFFICE	- NOTIONIZATION TO TR	ANSFORT UIL AND NATURAL	. GAS		
	TRANSPORTER OIL	4				
	OPERATOR GAS			404 00 old coope		
•	PRORATION OFFICE			API 30-045-23157		
Z.	Operator					
	El Paso Natural Gas Co	ompany				
	P.O. Box 289, Farming	ton, New Mexico 87401				
	Reason(s) for filing (Check proper bo	*)	Other (Please explain)			
	New Well X	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry G	F=			
	Change in Ownership	Casinghead Gas Conde	ensate	·		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lea	se		
	Riddle B	1A Blanco Mesa		Ledse No.		
	Location			31 J078200-B		
	Unit Letter I; 16	500 Feet From The South Li	ne and 910 Feet From	The East		
	Line of Section 27 To	wnship 30-N Range	10-W , NMPM, S	an Juan County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil		Address (Give address to which appr			
	El Paso Natural Gas Co	ompany singhead Gas or Dry Gas X	P.O. Box 289, Farming	ton, New Mexico 87401		
	El Paso Natural Gas Co		Address (Give address to which appr P.O. Box 289. Farming	ton, New Mexico 87401		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen hex		
	give location of tanks.	I 27 30-N 10-W				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	X			
	2-18-79	4-26-79	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	5302' Top Oil /Gas Pay	5284 Tubing Depth		
	6037' GL	Mesa Verde	4148'	5251'		
	Perforations 4148, 4184, 4202,	4208,4214,4226,4238,4244	4,4250,4279,4284,4298,	Depth Casing Shoe		
	4306,4314,4322,4330,45	<u> </u>	4762,4768,4788,4857,4864	1, 53021		
	48/1,4880,4889,4896,49 HOLE SIZE	03,4910,4947,4954,4982,5 CASING & TUBING SIZE				
	13 3/4"	9 5/8"	215 '	SACKS CEMENT		
	8 3/4"	7''	2969'	224 cf 369 cf		
	6 1/4"	4 1/2" liner	2799-53021	438 cf		
		2 3/8"	5251'	tubing		
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz		
				Tari Filts		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-ACF		
l				JUN 2 6 1070		
	*5228,5234,5264' GAS WELL		011 001			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. COM.		
	4569	3 hours		gramiter confidence 3		
İ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
l	Calc. A.O.F.	847		3/4"		
VI.	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A.		ATION COMMISSION			
			Onining! Cimped has a Wondrick			
,						
			BY			
			SUPERVISOR DISTRICT 單 3			
	AU.	1	This form is to be filed in compliance with RULE 1104.			
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
					Drilling Clerk	
	(Title)		able on new and recompleted wells.			
•	June 15.	1979	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	1=,		Senerate Forms C-104 must be filed for each cool in multiple			