District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

PO Box 2088, Santa	Fe, NM 87504-2	0.88	S	anta Fe, NI	M 87504-208	88			MMENI:	ED REPORT	
I.	REG	QUEST FOR A			AUTHORIZ/	ATION 7	TO TRANSI		<del></del>		
Operator Name and Address  Burlington Resources Oil & Gas								OGRID Number			
PO Box 4289								14538 Reason for Filing Code			
Farmington, NM 87499								cc - 7/11/96			
	* API Nu			· Poc	ol Name				Code	, 	
	30-045-	-23165	BLAi	BLANCO MESAVERDE (PRORATED GAS			72319				
Property Code				* Property Name			Well Number				
	0075	67		SUNRAY E			#LA				
II. 10 Surfa	ce Locat	ion									
UI or lot no.	Section 9	Township 030N	Range 010W	Lot.Idn	Feet from the 880	North/South L	Feet from the	e East	West Line E	County SAN JUAN	
11 Bottom	L	<del></del>	01011	<u> </u>						CAN OUAN	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ne Feet from the	e East	West Line	County	
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12 Lse Code		3 Producing Method Coo	de 14 Gas Con	nnection Date	15 C-129 Permit	Number	C-129 Effective	Date	C-129 I	Expiration Date	
III. O'!	d Coo To										
III. Oil and	sporter		rter Name	23	POD		21 O/G	2.	PODULS	TR Location	
OGRID		and A	and Address					ĺ	and Description O=09=T030N=R010W		
7057		F.C. BOX 1492 EL BASS, TX 7997	I I					0-1	0-09-T030N-R010W		
90	18	Grant Industries		184	8510		0	0-4	<u>) 0 - 11 0 3 </u>	0N-R010W	
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V. Well Co	ompletio d Date Hole Size	POD  n Data  Read	3 Casing & Tub	ing Size	12	Depth Set	≈ PBTD		Sacks Cen	nent	
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VI. Well Company Spuce  VI. Well Town Spuce  ** I hereby certified with and that the knowledge and I signature:  Printed Name:  Indian and Education: Date:  Date:	ompletio d Date Hole Size  Fest Data  Fy that the rule e information belief.	POD  n Data  Read  Gas Delivery Date  Oil  Softhe Oil Conservat given above is true an	36 Test Da  36 Test Da  42 Water  42 Water  42 Complete to the	ing Size  te  been complied best of my	Title:	Depth Set  DIL CON  Frank 7  District	** Tbg. Pressure  ** AOF  ** Chavez  t Supervisor		Sacks Cen  Csg. Pre	essure thod	
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