

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 815' FWL, Sec. 15, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078125

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Sunray B #1A

9. API Well No.

30-045-23166

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Payadd

13. Describe Proposed or Completed Operations

5-25-00 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgs. SDON.
5-26-00 RU W/L. TIH w/gauge ring to 4600'. TIH w/CIBP, set @ 4560'. PT csg to 1000 psi/15 mins. OK. TIH w/bond log. Log @ 4560-3243'; 100% bond. Perf lwr Lewis @ 4210-4220', 4280-4290', 4330-4340', 4390-4400', 4450-4460', 4515-4525' w/60 0.30" diameter holes. TIH w/RBP & pkr to 4550'. Set pkr. Try to PT CIBP to 3800 psi, leaking off. Reset RBP @ 4550', pkr @ 4545'. Try to PT RBP to 3800 psi, leaking off. TOOH w/RBP & pkr. SDON.
5-27-00 TIH w/seat nipple to 4550'. PT tbgs to 3800 psi/15 mins. OK. TOOH w/seat nipple. TIH w/RBP & pkr. Try to get csg to PT. SDON.
5-29-00 Set RBP @ 4550'. Set pkr @ 4410'. Brk dwn perfs @ 4525-4450' w/333 gal 10% acetic acid. Set RBP @ 4430'. Set pkr @ 4170'. Brk dwn perf @ 4290-4210' w/333 gal of acid. TOOH w/RBP & pkr. Tih w/pkr, set @ 3300'. SDON.
5-30-00 Frac lwr Lewis perfs w/313 bbl 20# lnr gel, 100,000# 20/40 Brady sand. Flow back well.
5-31-00 Flow back well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Supervisor Date 6/14/00

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 16 2000

STAMP

6-1-00 TOO H w/pkr. RU W/L. TIH w/CIBP, set @ 4170'. TOO H. RD W/L. PT csg & CIBP to 1000 psi/15 mins, OK. Perf upper Lewis @ 3878-3888', 3935-3945', 3995-4005', 4040-4050', 4095-4105', 4125-4135' w/60 0.30" diameter holes. TIH RBP & pkr. Set pkr @ 4160'. PT CIBP to 3800 psi, OK. Set RBP @ 4160'. Set pkr @ 4060'. Brk dwn perfs w/333 gal 10% acetic acid. Set RBP @ 3980'. Set pkr @ 3830'. Brk dwn perfs w/333 gal acid. Set RBP @ 3830'. Set pkr @ 3300'. Pt csg to 3800 psi, OK. TOO H w/RBP & pkr. SDON.

6-2-00 TIH w/pkr, set @ 3300'. PT lines to 7000 psi, OK. Frac upper Lewis perfs w/ 316 bbl 20# lnr gel, 100,000# 20/40 Brady sand, 532,200 SCF N2. Flow well.

6-3-00 Flow back well.

6-4-00 Flow back well.

6-5-00 TOO H w/pkr. TIH w/mill to 4080'. Blow well & CO to CIBP @ 4170'. Alternate blow & flow well.

6-6-00 Mill out CIBP @ 4170'. Blow well & CO to CIBP @ 4560'.

6-7-00 Mill out CIBP @ 4560'. TIH to PBTD @ 5732'. TOO H w/mill. SDON.

6-8-00 TIH w/179 jts 2 3/8" 4.7# J-55 tbg, set @ 5661'. PT tbg to 500 psi, OK. ND BOP. NU WH. RD. Rig released.