

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078200B																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Riddle B																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170'S, 1450'E At top prod. interval reported below At total depth		9. WELL NO. 2A																			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco M.V.																			
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-30-N, R-10-W N.M.P.M.																			
15. DATE SPUNDED		12. COUNTY OR PARISH San Juan																			
16. DATE T.D. REACHED		13. STATE New Mexico																			
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*																			
20. TOTAL DEPTH, MD & TVD		19. ELEV. CASINGHEAD																			
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY		ROTARY TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		CABLE TOOLS																			
4422-5504' (MV)		0-5538'																			
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN																			
No		Ind.-GR; CDL-GR; Temp. Survey																			
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)																			
No		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASINO SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8"</td> <td>36#</td> <td>213'</td> <td>13 3/4"</td> <td>224 cf</td> <td></td> </tr> <tr> <td>7"</td> <td>20#</td> <td>3155'</td> <td>8 3/4"</td> <td>377 cf</td> <td></td> </tr> </tbody> </table>		CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36#	213'	13 3/4"	224 cf		7"	20#	3155'	8 3/4"	377 cf	
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29. LINER RECORD		30. TUBING RECORD																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*																		
4 1/2"	2981'	5538'	442 cf																		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
4422, 4431, 4435, 4439, 4443, 4447, 4476, 4480, 4496, 4503, 4533, 4537, 4558, 4564, 4577, 4582, 4710, 4715, 4783, 4910, 4914' w/I SPZ. 5050, 5078, 5098, 5104, 5110, 5116, 5139, 5146, 5154, 5163, 5171, 5177, 5205, 5236, 5312, 5350, 5356, 5376, 5412, 5433, 5439, 5445, 5504' w/I		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4422-4914'</td> <td>52,000# sd; 104,000 gal. wtr.</td> </tr> <tr> <td>5050-5504'</td> <td>68,000# sd; 136,000 gal. wtr.</td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4422-4914'	52,000# sd; 104,000 gal. wtr.	5050-5504'	68,000# sd; 136,000 gal. wtr.												
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33.* SPZ.		PRODUCTION																			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)																			
		After Frac Gauge - 1445 MCF/D																			
DATE OF TEST		WELL STATUS (Producing or shut-in)																			
3-27-79		Shut-in																			
HOURS TESTED		GAS—MCF.																			
CHOKE SIZE		WATER—BBL.																			
PROD'N. FOR TEST PERIOD		OIL—BBL.																			
FLOW. TUBING PRESS.		GAS—MCF.																			
CASING PRESSURE		WATER—BBL.																			
CALCULATED 24-HOUR RATE		OIL GRAB (CORR.)																			
SI 447		SI 778																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY																			
		Ron Headrick																			
35. LIST OF ATTACHMENTS		DATE																			
		April 12, 1979																			
36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records		SIGNED																			
		Drilling Clerk																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

7470CC

