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Supersedes Old C-104 and C-11(

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE API 30-045-23168 El Paso Natural Gas Company P.O. Box 289, Farmingte Reason(s) for filing (Check proper box) Farmington, New Mexico 87401 Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Ownership Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Riddle B 2A Blanco Mesa Verde State, Federal or Fee 078200B South Line and _Feet From The _ 1450 East 23 30-N 10-W Range , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401 Unit Sec. If well produces oil or liquids, Is gas actually connected? When 0 30N (If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Same Res'v. Diff. Res'v. Date Compl. Ready to Prod. Total Depth P.B.T.D. <u>2-10-79</u> 3-27-79 55381 Elevations (DF, RKB, RT, GR, etc.) 5521 Name of Producing Formation Top 911/Gas Pay 6208' GL Mesa Verde 4422'

Perforations 4422,4431,4435,4439,4443,4447,4476,4480,4496,4503,4533,4537,
4558,4564,4577,4582,4710,4715,4783,4910,4914,5050,5078,5098,5104,5110 Tubing Depth 55071 Depth Casing Shoe 55381 5116,5139,5146,5154,5163,5171,5177,5205,5236,5312,5350,5356,5376,5412, 5433,5439,5445,5504 CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 213' 224 cf 8 3/4" 3155' 377 442 <u>cf</u> 2981-5538' 6 1/4" cf 3/8" 5507**'** tubing V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbis. **GAS WELL** Gravity of Coldinate 0 1979 Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF COM. CON. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke St DIST. 447 778 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APR 20 1979 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Uriginal Signed by A. R. Kendrick TITLE . TENT GOSTVONGILS This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Drilling Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 12. April 1979

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canadata Enome C-104 must be filed for each nool in multiply