STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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Sr. Regulatory Analyst

1095

(Date)

OIL CONSERVATION DIVISION

Form C-104 Revised 10-01-78 Format 06-01-83

P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OF THE PROPERTY OF THE PRO Operator Tenneco Oil Company P. O. Box 3249, Englewood, CO Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Oil Well Name Change in Ownership Casinghead Gas Condensate If change of ownership give name El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease USA Lease No. State, Federal or Fee Florance LS 1 A Blanco-MV SF 078116 Location 0 1040 1820 Unit Letter 24 30N 10W Line of Section NMPM San Juan Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ☐ or Condensate X Address (Give address to which approved copy of this form is to be sent) Conoco Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas
or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 Is gas actually connected? Unit Sec. Twp. Rge. If well produces oil or liquids, 0 24 **30N** 10W Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION SEP, 0 6 1985 VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied **APPROVED** with and that the information given is true and complete to the best of my knowledge and belief.

RY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accom-

panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

 $\textbf{Fill out only Section I, ii, III, and VI for changes of owner, well name and or number, or transporter, \\$ or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Page 2

Testing Method (pilot, back pr.)	Tubing Presssure (Shut-in)	,	Casing Pressur	(ni-tud2) e		Choke Size			
Actual Prod. Test · MCF/D	Length of Test		Bbis. Condensa	te/MMCF		Gravity of Condi	ətesnə		
GAS WELL									
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF			
leaT to rigned	Fressure	,	Casing Pressure			Choke Size			
Date First New Oil Run To Tanks	P First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)				
V. TEST DATA AND REQUES	N ALLOWABLE OIL M	רר	Test must be afte depth or be for fu		o baoi to amulov	upe ed teum bns li	of beeck to of le	int not eldewolle q	
				<u> </u>			,,		
HOFE SIZE	CASING & TUBIN	TEPTH SET			₽¥CK2 CEMENT				
	TUBING	DNA , DNISA	CEMENTING	3 RECORD					
Perforations						Depth Casing St	9 QL		
				-					
Elevations (DF, RKB, RT, GA, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		.0.1.8.9				
Designate Type of Completic	Oil Well	Gas Well	New Well	Morkover	Deepen	Plug Back	Same Res'v.	vizeR itili	
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