Denny Foust
DEPUTY OIL & GAS INSPECTOR

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE

DEC 21 1998

Approved

RECEIVED
JUL 2 1998
OIL CON. DIV
DIST. 3

FLORANCE AE #1A
Meter/Line ID - 90547

SITE DETAILS

Legals - Twn: 30 **Rng:** 10 **Sec:** 25 **Unit:** J
NMOCD Hazard Ranking: 40 **Land Type:** 2 - Federal
Operator: AMOCO PRODUCTION COMPANY **Pit Closure Date:** 02/01/95

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 90547 Location: Florance AE No. 1A
Operator #: 0203 Operator Name: Amoco P/L District: Bloomfield
Coordinates: Letter: J Section 25 Township: 30 Range: 10
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ✓ Location Drip: ___ Line Drip: ___ Other: _____
Site Assessment Date: 1/16/95 Area: 10 Run: 83

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☒ (1)
Outside ☐ (2)

Land Type:
BLM ☒ (1)
State ☐ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☒ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body Vaca Canyon (off of San Juan R.)
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 40 **POINTS**

REMARKS

Remarks : Redline Book: Inside Vulnerable Zone Topo: Inside
3 pits. Closed.

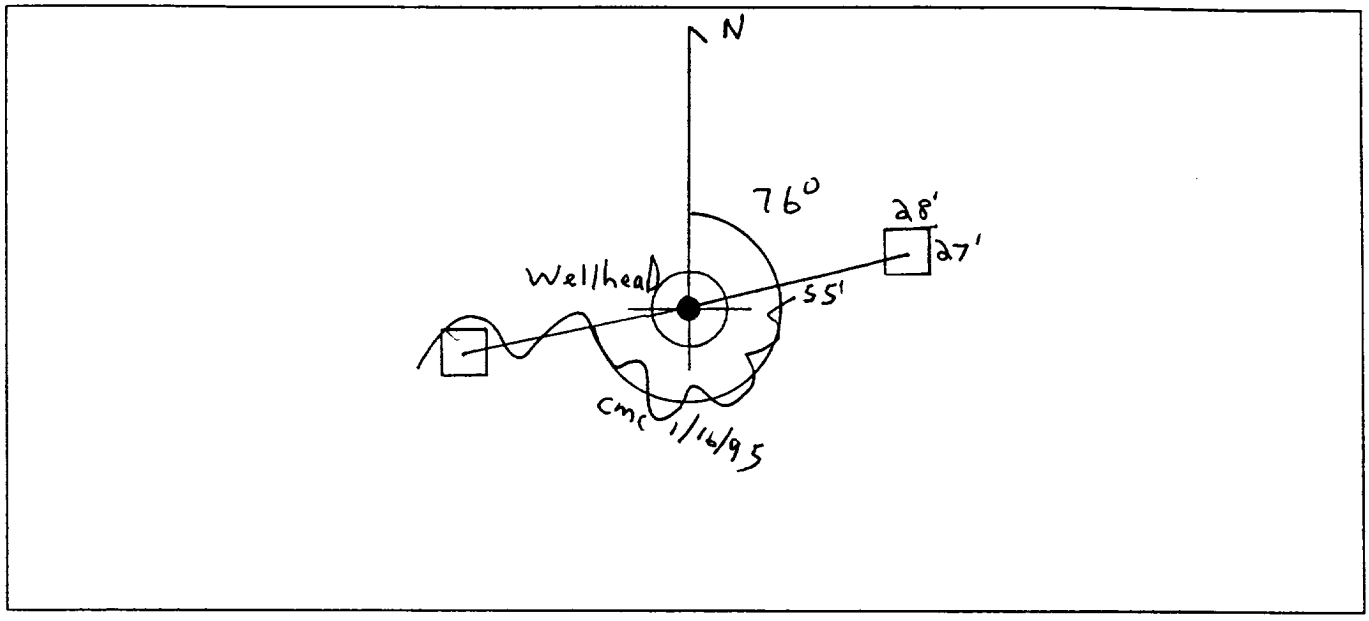
DIG & HAUL

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 76° Footage from Wellhead 55'

b) Length : 28' Width : 27' Depth : 4'



REMARKS

Remarks :

Pictures @ 1043 hr 22 - 25 roll 1

Completed By:

Cory Chase
Signature

1/16/95
Date

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 90547 Location: Florance AE No 1A

Coordinates: Letter: I Section 25 Township: 30 Range: 10

Or Latitude _____ Longitude _____

Date Started : 2-1-95 Run: 10 83

FIELD OBSERVATIONS

Sample Number(s): mK 350 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 30 PID Reading Depth 12' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☒ Approx. Cubic Yards 200

Onsite Bioremediation ☐

Backfill Pit Without Excavation ☐

Soil Disposition:

Envirotech ☐ ☒ Tierra

Other Facility ☐ Name: _____

Pit Closure Date: 2-1-95 Pit Closed By: BEI

REMARKS

Remarks : When we started soil was grayish black very strong Hydrocarbon odor Sample soil was Gray very slight Hydrocarbon odor

Signature of Specialist: Morgan Killion

(SP3191) 03/16/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	MK 350	946623
MTR CODE | SITE NAME:	90547	N/A
SAMPLE DATE | TIME (Hrs):	2-1-95	1120
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	2/2/95	2/2/95
DATE OF BTEX EXT. | ANAL.:	2/2/95	2/2/95
TYPE | DESCRIPTION:	VL	Brown/Gray fine sand and clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<1.00	MG/KG	0.20080		4.98	20
TOLUENE	<1.00	MG/KG				
ETHYL BENZENE	<1.00	MG/KG				
TOTAL XYLENES	<3.00	MG/KG				
TOTAL BTEX	~~<3.00~~ <6.00 mk 2/14/95	MG/KG				
TPH (418.1)	145	MG/KG			1.95	28
HEADSPACE PID	30	PPM				
PERCENT SOLIDS	87.1	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 80.9 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: _____ Date: 2-22-95

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************************   ************************
*                     Test Method for
*       Oil and Grease and Petroleum Hydrocarbons        *
*                    in Water and Soil                   *
*                                                        *
*              Perkin-Elmer Model 1600 FT-IR             *
*                     Analysis Report                    *
**********************************************************
*
 23/02/02  13:08
*
*  Sample identification
 T46623
*
*  Initial mass of sample, g
 1.950
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 144.648
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.027
*
*
*
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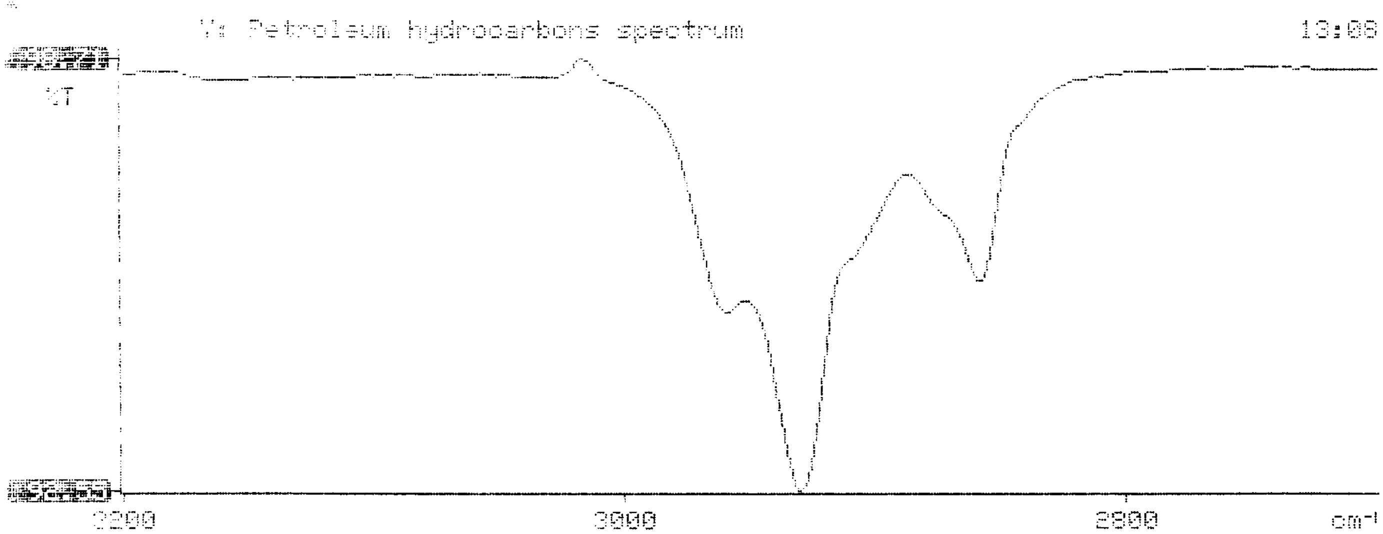


BTEX SOIL SAMPLE WORKSHEET

File	946623A	**Date Printed**	2/3/95
Soil Mass (g)	4.98	**Multiplier (L/g)**	0.00100
Extraction vol. (mL)	20	**DF (Analytical)**	200
Shot Volume (uL)	100	**DF (Report)**	0.20080

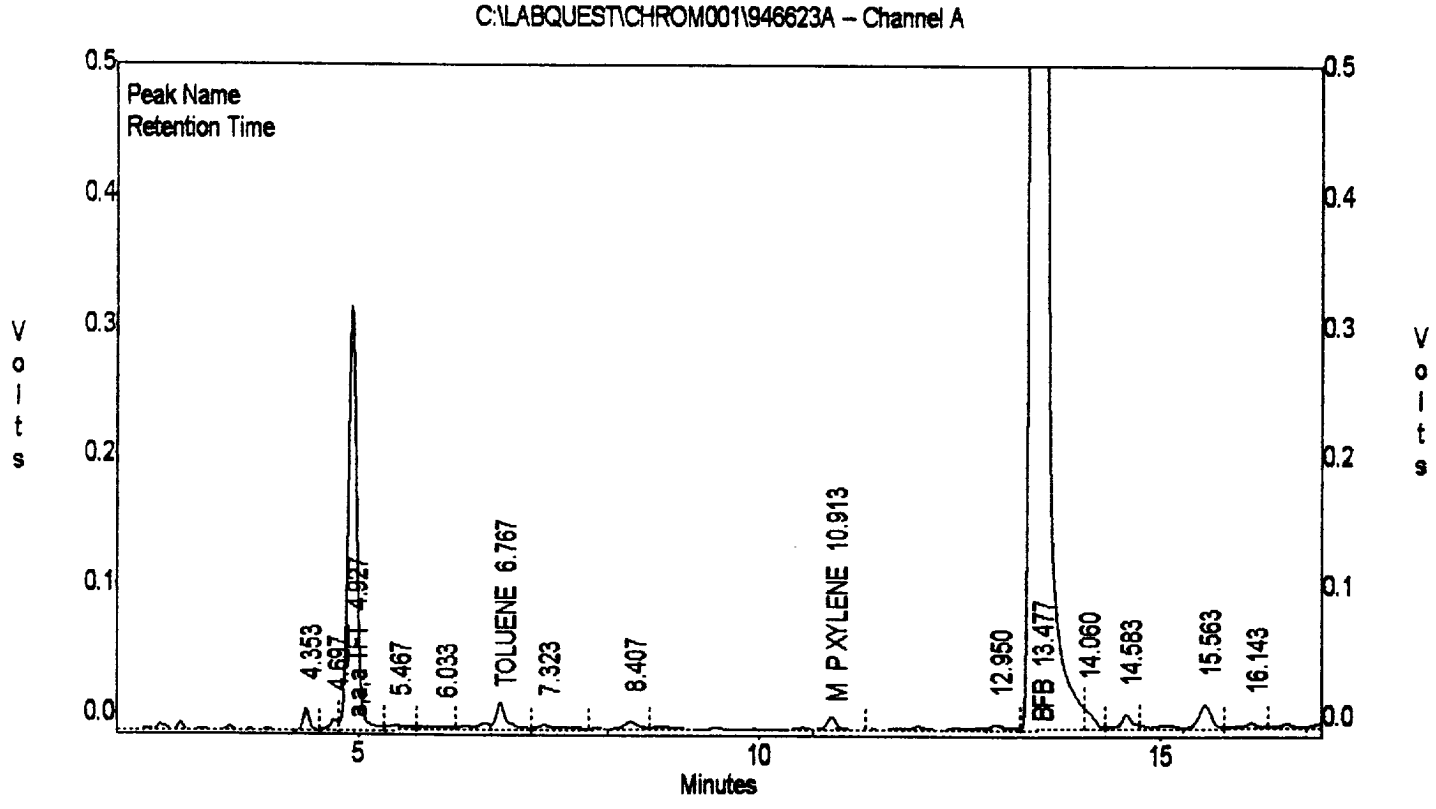
				Det. Limit
Benzene (ug/L)	0.00	**Benzene (mg/Kg):**	**0.000**	1.004
Toluene (ug/L)	0.78	**Toluene (mg/Kg):**	**0.157**	1.004
Ethylbenzene (ug/L)	0.00	**Ethylbenzene (mg/Kg):**	**0.000**	1.004
p & m-xylene (ug/L)	0.31	p & m-xylene (mg/Kg):	0.062	2.008
o-xylene (ug/L)	0.00	o-xylene (mg/Kg):	0.000	1.004
		Total xylenes (mg/Kg):	**0.062**	3.012
		Total BTEX (mg/Kg):	**0.219**	

EL PASO NATURAL GAS
EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\946623A
Method : C:\LABQUEST\METHODS\9001.MET
Sample ID : 946623,4.98G/100uL
Acquired : Feb 02, 1995 20:42:10
Printed : Feb 02, 1995 21:08:22
User : Tony

Channel A Results

COMPONENT	RET TIME	AREA	AVG RF	CONC (ug/L)
BENZENE	3.413	0	0.00000	0.0000
a,a,a TFT	4.927	2442113	32055.68359	74.9496
TOLUENE	6.767	192781	314479.71875	0.7801
ETHYLBENZENE	10.560	0	0.00000	0.0000
M & P XYLENE	10.913	78545	316768.40625	0.3120
O XYLENE	11.983	0	0.00000	0.0000
BFB	13.477	77141128	944778.31250	80.8951
Totals :		79854568		156.9368

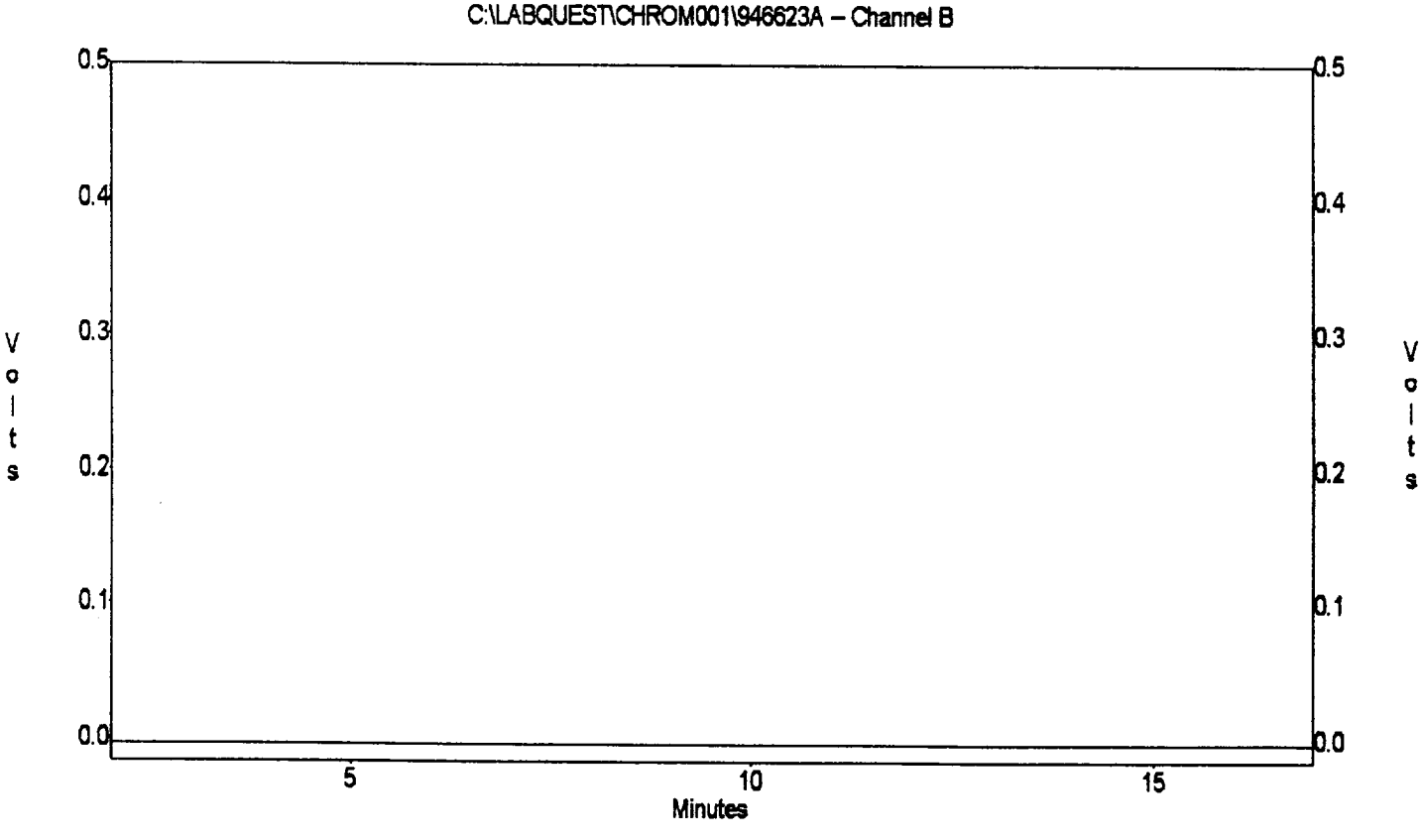


EL PASO NATURAL GAS
EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\946623A
Method : C:\LABQUEST\METHODS\9001.MET
Sample ID : 946623,4.98G/100uL
Acquired : Feb 02, 1995 20:42:10
Printed : Feb 02, 1995 21:08:27
User : Tony

Channel B Results

COMPONENT	RET TIME	AREA	AVG RF	CONC (ug/L)
BENZENE	3.450	0	0.00000	0.0000
a,a,a TFT	4.950	0	0.00000	0.0000
TOLUENE	6.787	0	0.00000	0.0000
ETHYLBENZENE	10.480	0	0.00000	0.0000
M & P XYLENE	10.833	0	0.00000	0.0000
O XYLENE	11.900	0	0.00000	0.0000
BFB	13.400	0	0.00000	0.0000
Totals :		0		0.0000



PHASE II

RECORD OF SUBSURFACE E.. LORATION

Borehole # BH-1
Well #
Page 1 of 1

PHILIP ENVIRONMENTAL
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase 6000 77
Project Location Florance AE #1A 90547

Elevation
Borehole Location
GWL Depth
Logged By CM Chance
Drilled By M. Donahue
Date/Time Started 5/22/95 - 1427
Date/Time Completed 5/23/95 - 1610

Well Logged By CM Chance
Personnel On-Site M. Donahue, K. Padilla, F. River
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4 I.D. HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S	Drilling Conditions & Blow Counts
0				Backfill to 12'						
15	1	15-17	4"	Bl silty SAND, vF-F sand, loose, sl moist, odor			0	40	419/1121	1441
20	2	20-22	7"	Gry sandy CLAY, very stiff, med plastic, sl moist, odor			0	85	129/657	1450
25	3	25-27	9"	lt Grn clayey SAND, vf-F sand, med dense, sl moist,			4	89	39/84	1459
30	4	30-32	12"	Br silty SAND, VF-F sand, loose, dry			0	20	0/12	1511
				TDB 30'						
35										
40										

Comments: 30-32' sample submitted to lab (BTEX, TPH) CMC 22
9-94# bags Portland, .5-50# bags bentonite. 1-55 gal drum with cuttings on pit

Geologist Signature

Phase II

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	cms 22	946833
MTR CODE | SITE NAME:	90547	N/A
SAMPLE DATE | TIME (Hrs):	5-23-95	1511
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	5-25-95	5-25-95
DATE OF BTEX EXT. | ANAL.:	5-30-95	6-1-95
TYPE | DESCRIPTION:	VG	Light Tan/white fine sand

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	0.037	MG/KG	1			
TOTAL BTEX	0.112	MG/KG				
TPH (418.1)	41.6	MG/KG			1.96	28
HEADSPACE PID	12	PPM				
PERCENT SOLIDS	97.5	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 95 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: John Loden Date: 6/8/95

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*********************************************************
*                    Test Method for                    *
*      Oil and Grease and Petroleum Hydrocarbons        *
*                  in Water and Soil                    *
*                                                       *
*            Perkin-Elmer Model 1600 FT-IR              *
*                  Analysis Report                      *
*********************************************************
*
 95/05/25  09:35
*
*  Sample identification
 946033
*
*  Initial mass of sample, g
 1.960
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 41.611
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.015
*
*
*
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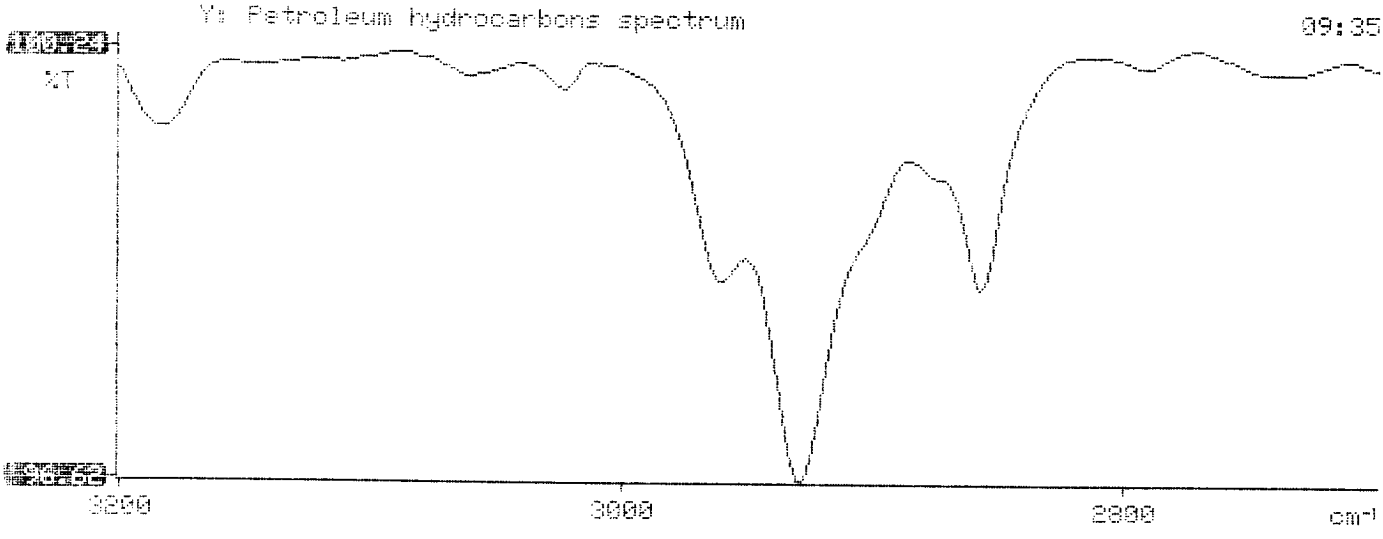


Analytical **Technologies,** Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **505394**

June 5, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **05/26/95**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

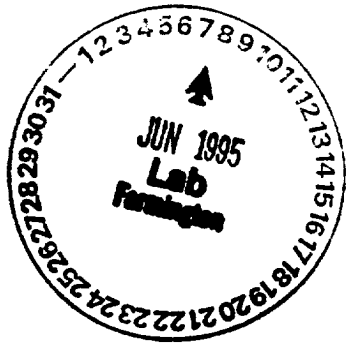
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 505394

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	946833	NON-AQ	05/23/95	05/30/95	06/01/95	1
05	946834	NON-AQ	05/24/95	05/30/95	06/01/95	1

PARAMETER	UNITS	04	05
BENZENE	MG/KG	<0.025	<0.025
TOLUENE	MG/KG	<0.025	0.11
ETHYLBENZENE	MG/KG	<0.025	<0.025
TOTAL XYLENES	MG/KG	0.037	0.046
SURROGATE:			
BROMOFLUOROBENZENE (%)		95	99