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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Winifred	
9. Well No. 2	
10. Field and Pool, or Wildcat Harper Hill-Fruitland PG	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Dugan Production Corp.
3. Address of Operator Box 234, Farmington, NM 87401	4. Location of Well UNIT LETTER <u>G</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>30N</u> RANGE <u>14W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5524'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perf</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-78 Rigged up Drake Well Service swabbing unit. Blue Jet perforators. Ran GR collar locator correlation log. PBTB 1208. Swabbed hole down to 1000'. Perforated 1137-1147' zone on correlation log ISPE 10 holes w/2-1/8" bi wire glass jets. Swabbed hole dry. No sign of gas or water. Loaded hole w/3 Bbl water. Perf 903-915' on correlation Log ISPE 12 holes w/2-1/8" bi wire glass jets. Swabbed hole dry. Slight amount gas. Pumped 250 gals 15% HCl @ 1-1/2 B/M. Dropped 10 ball sealers. Displaced with 1 Bbl water. 2200 psi breakdown pressure. Displaced at 1/2 B/M no ball action. Max press 300 psi while pumping. Swabbed hole dry slight amount of gas being produced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 10-25-78

APPROVED Signed by A. R. Kestrick TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: