NEW MEXICO OIL CONSERVATION COMMISSION  C102 and C103   Control Conservation Commission  So. Indices Type of Lesse South   So. Indices Type of Lesse South   Temple   Control Conservation   So. Indices Type of Lesse South   Temple   Control Conservation   Support   So. Indices Type of Lesse South   Temple   Control Conservation   Support   South Control Con	- OF JPIES RECEIVED	<del></del>	Form C-103
File 1.  U.S. 1.  U.S	LISTRIBUTION		Supersedes Old C-102 and C-103
1.		NEW MEXICO OIL CONSERVATION COMMISSION	
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Dugan Production Corp.  3. Altered of Section 1998  Altered of Section 1998  Altered of Section 1998  Altered of Section 1998  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention Notice of Intention To:  **ELEGAN REMINISTED OF INTENTION TO:  **ELEGAN REMINI	USE **A	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
Dugan Production Corp.    Attrees of Covered   September   Septemb	OIL GAS [	OTHER-	7. Unit Agreement Name
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The East Line, section 35 Youngair 30N Name 14W NAME AND CONTRACT SHOW whether DF, RT, GR, etc.]  15. Elevation (Show whether DF, RT, GR, etc.)  17. County  18. County  19. C		. 1850 FEET FROM THE North LINE AND 1500 FEET FOO	Harner Hill-Ermitland D
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PEUS AND ABANDON  PULL OR ALTER CASING  CHANGE PLANS  17. Deoctive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating only proposed down to 1000'. Perforated 1137-1147' zone on correlation 10g ISPE  10 holes w/2-1/8".bi. wire glass jets. Swabbed hole dry. No sign of gas or water. Loaded hole w/3 8bl water. Perf 903-915' on correlation Log ISPE 12 holes w/2-1/8" bi wire glass jets. Swabbed hole dry. Slight amount gas. Pumped 250 gals 15% HCl @ 1-1/2 B/M. Dropped 10 ball sealers. Displaced at 1/2 B/M no ball action. Max press 300 psi while pumping. Swabbed hole dry slight amount of gas being produced.  B. Liereby certify that the interpation above is true and complete to the best of my knowledge and belief.  Thomas A. Dugar.  The Check Appropriate Of Notice, Report of Other Data action. Other Data action. The proposed in the properties of the properties of the properties of the best of my knowledge and belief.  Thomas A. Dugar.  The Check Appropriate Office of Notice Report of Other Data action. Other Data a			
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PERFORM REMIDIAL WORK		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK TEMPORABLY ABANDON TEMPORABLY ABANDON TEMPORABLY ABANDON OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  10-23-78 Rigged up Drake Well Service swabbing unit. Blue Jet perforators. Ran GR collar locator correlation log. PBTD 1208. Swabbed hole down to 1000¹. Perforated 1137-1147¹ zone on correlation log ISPE 10 holes w/2-1/8".bi.wire glass jets. Swabbed hole dry. No sign of gas or water. Loaded hole w/3 Bbl water. Perf 903-915¹ on correlation Log ISPE 12 holes w/2-1/8" bi wire glass jets. Swabbed hole dry. Slight amount gas. Pumped 250 gals 15% HCl 0 1-1/2 B/M. Dropped 10 ball sealers. Displaced with 1 Bbl water. 2200 psi breakdown pressure. Displaced at 1/2 B/M no ball action. Max press 300 psi while pumping. Swabbed hole dry slight amount of gas being produced.  8. Libereby certify that the internation above is true and complete to the best of my knowledge and belief.  3. A. Warffall 10-25-78		5524'	San Juan
SUBSEQUENT REPORT OF:  PERFORM REWEDIAL WORK  TEMPORATILY ABANDON  PULL OR ALTER CASING  OTHER  OTHER  OTHER  10.23-78  Rigged up Drake Well Service swabbing unit. Blue Jet perforators.  Ran GR collar locator correlation log. PBTD 1208. Swabbed hole down to 1000'. Perforated 1137-1147' zone on correlation log ISPE  10 holes W/2-1/8". bi. wire glass jets. Swabbed hole dry. No sign of gas or water. Loaded hole w/3 bbl water. Perf 903-915' on correlation Log ISPE 10 holes w/2-1/8" bi wire glass jets. Swabbed hole dry. Slight amount gas. Pumped 250 gals 15% HCl @ 1-1/2 B/M. Dropped 10 ball sealers. Displaced with 1 bbl water. 2200 psi breakdown pressure. Displaced at 1/2 B/M no ball action. Max press 300 psi while pumping. Swabbed hole dry slight amount of gas being produced.  5. Thereby certify that the interaction above is true and complete to the best of my knowledge and belief.  Thomas A. Dugan  Title Petroleum Engineer  Altering casing Pauca Altering casing Produced of the best of my knowledge and belief.  A. H. Wash.  Title Petroleum Engineer  BATE 10-25-78	Cł	neck Appropriate Box To Indicate Nature of Notice Report of Or	ther Data
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  10-23-78 Rigged up Drake Well Service swabbing unit. Blue Jet perforators. Ran GR collar locator correlation log. PBID 1208. Swabbed hole down to 1000'. Perforated 1137-1147' zone on correlation log ISPE 10 holes. w/2-1/8". bi.wire glass jets. Swabbed hole dry. No sign of gas or water. Loaded hole w/3 Bbl water. Perf 903-915' on correlation Log ISPE 12 holes w/2-1/8" bi wire glass jets. Swabbed hole dry. Slight amount gas. Pumped 250 gals 15% HCl @ 1-1/2 B/M. Dropped 10 ball sealers. Displaced with 1 Bbl water. 2200 psi breakdown pressure. Displaced at 1/2 B/M no ball action. Max press 300 psi while pumping. Swabbed hole dry slight amount of gas being produced.  5. I hereby certify that the interpation above is true and complete to the best of my knowledge and belief.  3. 4. WayAha.  Thomas A. Dugan.  Thomas A. Dugan.  Thomas Petroleum Engineer  Date 10-25-78	PULL OR ALTER CASING		PLUG AND ABANDONMENT
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3. A. Wught Thomas A. Dugan TITLE Petroleum Engineer DATE 10-25-78	10-23-78	Ran GR collar locator correlation log. PBTD 120 down to 1000'. Perforated 1137-1147' zone on coll holes w/2-1/8" bi wire glass jets. Swabbed ho gas or water. Loaded hole w/3 Bbl water. Perf Log ISPE 12 holes w/2-1/8" bi wire glass jets. Slight amount gas. Pumped 250 gals 15% HCl @ 1-10 ball sealers. Displaced with 1 Bbl water. 2 pressure. Displaced at 1/2 B/M no ball action.	18. Swabbed hole brrelation log ISPE ble dry. No sign of 903-915' on correlation Swabbed hole dry. 1/2 B/M. Dropped 1200 psi breakdown Max press 300 psi
Monas A. Dugan	8. I hereby certify that the info-	valu	
	Thomas A. [	Dugan ritte Petroleum Engineer	DATE 10-25-78
PROPERTY STRUCK TO	PPROMPTURAL Signed by A.	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: