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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Winifred	
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>30N</u> RANGE <u>14W</u> N.M.P.M.		10. Field and Pool, or Wildcat Harper Hill-Fruitland-PG	
15. Elevation (Show whether DF, RT, GR, etc.) 5524'		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
frac ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-78

Western Co frac'd Fruitland - Pictured Cliffs fm using 745 HP  
350 bbls water with 2-1/2# FR-4 per 1000 gal water, 11,960 lbs  
10-20 sand IF 2100 psi, Max 2100 psi, Min 1400 psi, Ave 1600 psi  
Final 1700 psi. ISDP 600 psi, 5 min shut in 400 psi, Ave IR 19  
B/M, Max IR 20 B/M. Made one ball drop of 12 balls after 2/3  
frac in, good ball action, press increased 1500 psi to 1800 psi.  
Shut well in after frac 5 hrs. Well on vac.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 1-3-79

Original Signed by A. E. Benwick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 5

CONDITIONS OF APPROVAL, IF ANY: