

DISTRIBUTION	3	
SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Winifred	
9. Well No. 2	
10. Field and Pool, or Wildcat Harper Hill-Fruitland	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Dugan Production Corp.
3. Address of Operator
Box 234, Farmington, NM 87401
4. Location of Well
UNIT LETTER G 1850 FEET FROM THE North LINE AND 1500 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 30N RANGE 14W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5524'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>tbg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-79

Rigged up FWS swabbing unit. Ran convertible packer and bull plug and 31 jts of 1-1/4" OD 2.3# 10R EUE used tbg. Bottom jnt of tbg was slotted. Set packer in tension. TE 959.80' set @ 958' GR. Swabbed well 5 hrs. During swabbing, csg pressure increased to a maximum of 160 psi. Well began to unload gas and gas cut water and csg pressure dropped to 130 psi. Well died shortly after each swabbing run and fluid level remained 200-300 feet above packer. Well shut in.

3-15-79

Rigged up Farmington Well Service swabbing unit. Unseated convertible packer which was set in tension, pulled out of hole 31 jts of 1-1/4" OD 2.3# 10R EUE used tbg. The bottom jt was slotted. Ran 1 jt of 1-1/4" 2.3# 10R EUE used slotted tbg, a convertible packer set in tension, and 36 jts of 1-1/4" OD 2.3# 10R EUE used tbg. TE 1151.75 set @ 1150' GR. Packer set at approximately 1118' GR. Swabbed well, well kicked off. Left flowing overnight, shut in next morning.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 5-14-79
Original Signed by A. R. Kendrick TITLE SUPERVISOR DATE MAY 16 1979
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: