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APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK    10. Type of West   10. Type of We	U.S.G.S.			- 78		STATE	FEE XX
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Blackwood & Nichols Co., Ltd.  7. Advanced options  P.O. Box 1237, Durango, Colorado 81301  P.O. Box 1237, Durango, Colorado 81301  Blanco Mesaverde  P.O. Box 1237, Durango, Colorado 81301  Blanco Mesaverde  Locarco de Maria Entre M  Locarco 1190' FELT FROM The South Line  Many 1090' FELT FROM THE SOUTH LINE  Many 1090' FELT FROM THE SOUTH LINE  Mesaverde  Mesa	b. Type of Well			SINGLE TO M	ULTIPLE [		
Blackwood & Nichols Co., Ltd.  10. National Composition of Special and Nichols (No. No. Nichols Blanco Mesaverde P.O., Box 1237, Durango, Colorado 81301  10. Not 1237, Durang	WELL XX	OTHER		ZONE X			St Blanco onit
### P.O. Box 1237, Durango, Colorado 81301  P.O. Box 1237, Durango, Colorado 81301  #### Blanco Mesaverde  ##################################	•	la Co. I.td				6	57
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Signed Lasso Loos Title District Manager Date 8-11-78  (This space for State Use)	IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE PERMOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	E PLUS BACK, GIVE DATA	A ON PRESENT P		
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CONDITIONS OF APPROVAL, IF ANYL

All distances must be from the outer boundaries of the Section. Well No. Operator NORTHEAST BLANCO UNIT BLACKWOOD & NICHOLS  $67 \cdot$ Township County Unit Letter Section SAN JUAN 7W., N.M.P.M. 31 N. Actual Footage Location of Wells west line 1090 feet from the 1190 feet from the south line and Dedicated Acreage: **Producing Formation** Ground Level Elev: Blanco-Mesaverde 320 Mesaverde 6658 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_Unitization ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the DeLasso Loos Position District Manager Blackwood & Nichols Co., Ltd. June 8, 1978 I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my nowledge and belief. December 12, 1977 1090 Date Sulveyed and/or Land Surveyor John A. Kroeger, L.S. Cert. No. 1941 Certificate No.

2000

1500

16 50

2310

2640

## BLACKWOOD & NICHOLS CO., LTD.

P.O. BOX 1237 DURANGO, COLORADO 81301

(303) 247-0728

July 28, 1978

Ms. Irene M. Rea 458 County Road 308 Durango, Colorado 81301

Dear Ms. Rea:

For a consideration of \$750.00, check enclosed, Blackwood & Nichols Co., Ltd. shall have the right of ingress and egress to an oil and gas drilling site, 250 feet by 300 feet, located 1190 feet from the South line and 1090 feet from the West line of Section 9, Township 31 North, Range 7 West, N.M.P.M., San Juan County, New Mexico.

We will utilize an existing road bearing East and West, approximately 300 feet North of the well site. It is further understood we will maintain the location area in a clean, orderly manner and when the well is drilled the pits will be covered and graded to a level condition.

Yours very truly,

APPROVED	
DETERMINION FLEX 1139	
ACCOUNT NO. Stell #67-223	

BLACKWOOD & NICHOLS CO., LTD.

DeLasso Loos, District Manager

DL:lr Enclosure

burns national bank	BLACKWOOD & NICHOLS CO., LTD.  P. D. BOX 1237 PH. 303-247-0728  DURANGO, COLD. B1301  477  July 28, 1978 82-57  TO THE ORDER OF Irene M. Rea  Sythodore ment the Center when Paid is accepted in full payment of the Following account BLACKWOOD & NICHOLS CO., LTD.
S	Easement for drilling site located: 1190 F/SL - 1090' F/WL Sec. 9 T31N R7W San Juan Col, N.M.  61:1021::00571: 22 311 5:01



