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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name Northeast Blanco Unit Agrmt. No. 1 Sec. 929.
2. Name of Operator Blackwood & Nichols Co., Ltd.		8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P.O. Box 1237 Durango, Colorado 81401		9. Well No. 67
4. Location of Well UNIT LETTER M 1190 FEET FROM THE South LINE AND 1090 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 31N RANGE 7W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6658' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-78 Spudded 12 1/4" hole at 5:30 A.M., 9-27-78. Ran 5 jts 9 5/8" 36.00# casing; 205' set at 220'. Cemented with 150 sacks of class B cement with 2% CaCl<sub>2</sub>. Plug down at 5:00 P.M., 9-27-78. Cement circulated; nipples up, tested casing to 800 PSI for thirty minutes, held OK.

10-3-78 Ran Induction Electric, Compensated Density and Sidewall Neutron logs. Ran 94 jts 7" 23.00# K-55 casing; 3773' landed at 3785'. Cemented with 200 sacks of Howco Lite with 1/4# flocele/sack and 100 sacks of class B with 2% CaCl<sub>2</sub> and 1/4# flocele/sack. Plug down 7:00 A.M., 10-3-78. Ran temperature survey, top cement 1900'.

10-6-78 6290' TD, PBD 6250'. Ran Induction Electric, Compensated Density and Sidewall Neutron logs. Ran 62 jts 4 1/2" 10.50# K-55 casing; 2609' landed at 6290'. Top of liner at 3675'. Float collar at 6250'; cemented with 350 sacks of 50-50 pozmix with 2% gel, 0.6% FLA, 1/4# flocele and 6 1/4# Gilsonite per sack, plug down 4:45 A.M., 10-6-78. Reversed out thirty barrels cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Lasso Loos TITLE District Manager DATE 10-9-78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: