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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name Northeast Blanco Unit No. 1, Sec. 929	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Northeast Blanco Unit	
2. Name of Operator Blackwood & Nichols Co., Ltd.				9. Well No. 67	
3. Address of Operator P.O. Box 1237, Durango, Colorado 81301				10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>1190</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>31N</u> RGE. <u>7W</u> NMPM				12. County San Juan	
15. Date Spudded 9-27-78	16. Date T.D. Reached 10-6-78	17. Date Compl. (Ready to Prod.) 11-4-78	18. Elevations (DF, RKB, RT, GR, etc.) 6658' GL	19. Elev. Casinghead 6660'	
20. Total Depth 6290'	21. Plug Back T.D. 6250'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 6290'	Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5580' - 5770' Cliffhouse & Menefee 5868' - 6216' Point Lookout				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Induction Gamma Ray & Compensated Density Sidewall Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00#	220'	12 1/4"	150 sacks circulated	--
7"	23.00#	3785'	8 3/4"	300 "	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
4 1/2"	3675'	6290'	300	2 3/8"	None
31. Perforation Record (Interval, size and number) 5580' - 5770' thirty-six holes 5868' - 6216' sixty holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5580' - 5770'	73,200 gals water	
				60,000 lbs 20-40 sand	
			5868' - 6216'	95,000 gallons water	
				80,000 lbs 20-40 sand	
33. PRODUCTION					
Date First Production Not connected		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-10-78	Hours Tested 3 Hours	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. →	Gas - MCF Q=3218
Flow Tubing Press. 250	Casing Pressure 640	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF AOF=4715	Water - Bbl. →
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>DeLasso Loos</u>		TITLE <u>District Manager</u>		DATE <u>11-13-78</u>	