

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		4. LEASE DESIGNATION AND SERIAL NO. NM 4465
2. NAME OF OPERATOR Dugan Production Corp		5. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL - 800' FEL		8. FARM OR LEASE NAME Mayre
14. PERMIT NO.		9. WELL NO. 4
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5542'		10. FIELD AND POOL, OR WILDCAT Harper Hill FR Sand PC
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T30N, R14W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A swab test was conducted November 21, 1990 under observation of BLM representative. Well flowed water and gas with 240 psi casing pressure, indicating productive capability. We are actively involved in negotiating for a low pressure gas sales line to this well.

Dugan Production requests a one year period to complete this negotiation or develop economics to construct a new sales line.

RECEIVED

FEB 11 1991

OIL CON. DIV.

DIST. 2

THIS APPROVAL EXPIRES DEC 01 1991

APPROVED

JAN 28 1991
Ken Townsend

for AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE

Petroleum Engineer

DATE

11-26-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side