

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL - 800' FEL
Sec. 27, T30N, R14W, NMPM

5. Lease Designation and Serial No.

NM 4465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mayre 4

9. API Well No.

30-045-23209

10. Field and Pool, or Exploratory Area

Harper Hill FR Sand PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent -Long-term SI
-
- ☒
- Subsequent Report -casing integrity & flow test
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

RECEIVED
APR - 8 1997
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/20/97 TIH with packer set at 714'.

3/24/97 Rig up Cementers Inc. Pressure test casing to 500 psi - OK (chart attached).

3/27/97 TOH with packer. Ran 1 1/4" tubing set at 1139'. Swab well in.

3/28/97 SITP 100#. Flow tested well for 24 hours making 27 MCF (chart attached).

A long-term shut-in is requested until April 1, 1999 while a gas purchase contract is negotiated.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 4/1/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

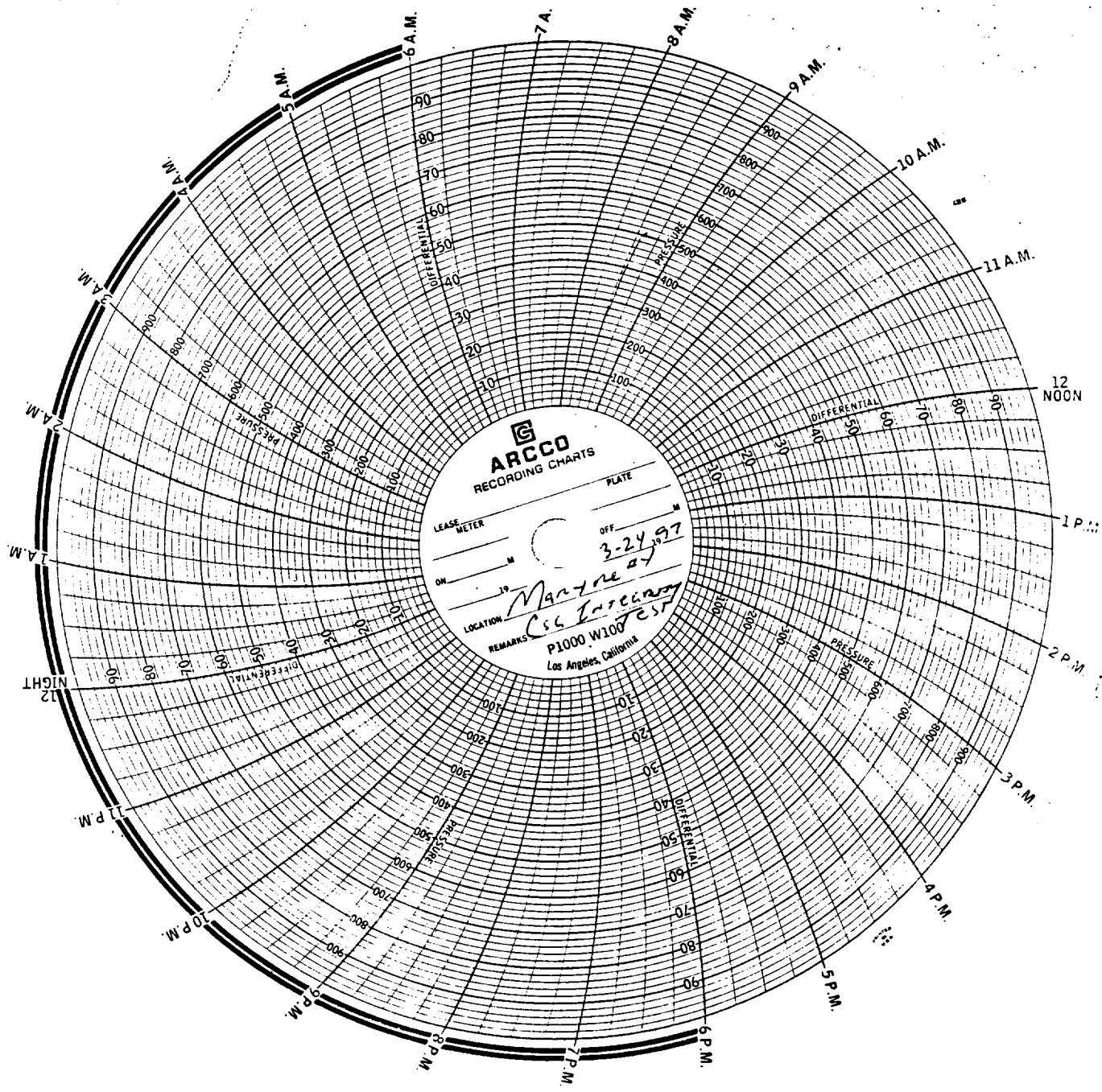
Date

APR 3 1997

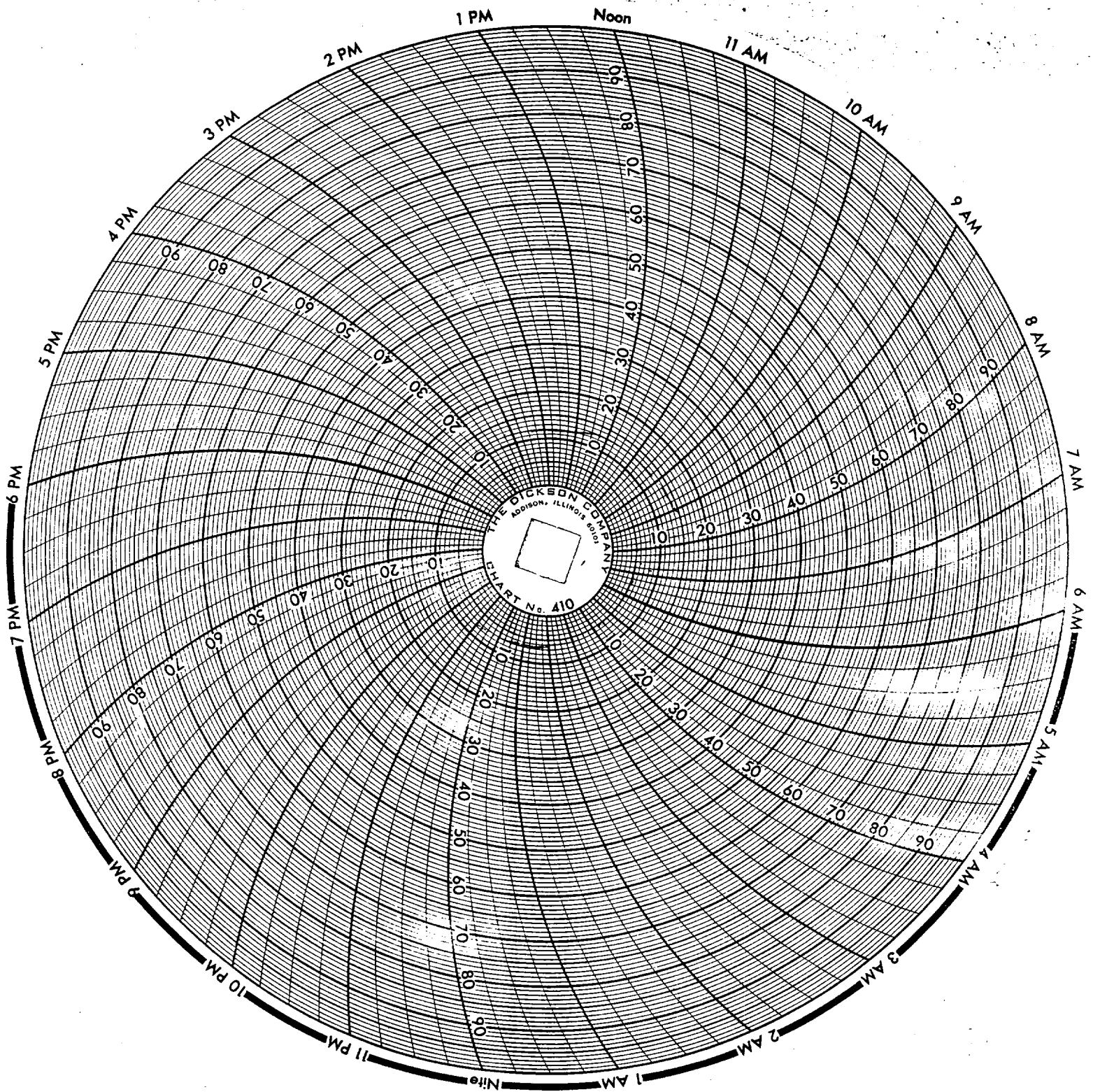
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD



Dugan Production Corp.
Mayre #4
Casing Integrity Test
3/24/97



Dugan Production Corp.
Mayre #4
SITP 100# SICP 100#
1/4" plate - 27 MCFD
3/28/97