

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form Approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-10561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Big Field

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3 T30N R14W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL - 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5662' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

spud and surface csg, csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-14-78

Moved in and rigged up Morrow Drlg Co. Spudded 7-7/8" hole @ 11:00 a.m. Drlg to 65'. Ran 2 jts 5-1/2" OD 14# ST&C csg. TE 63.64' set @ 65' GR. Cemented by Woodco. Cemented w/35 sx. Good cement to surface. Job complete @ 2:30 p.m. 10-13-78.

10-18-78

TD 1310'. Ran 42 jts 2-7/8" OD 6.4# CW-55 10R reg tbq for csg. TE 1297.50' set @ 1297' GR. Preflushed hole w/100 gals. mud sweep. Reciprocated pipe and had good circulation while cementing. Cemented w/50 sx 65-35 w/12% gel w/1/4# cello flake per sx followed by 75 sx class "B" w/1/4# cello flake per sx. Total slurry 214 cu ft. Bumped plug w/1500 psi, released to 750 psi. Shut in. POB 12:45 p.m. 10-17-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

10-18-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: