4-USGS (Farmington) 1-NWP(Randolph) 1-File 1-El Paso (Form 9-331 UNITED STATES SUBMIT IN TRIPLICATE® (Other instructions on re-DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY					ermington) Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM-10561 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUND (Do not use this for	RY NOTICES AND	REPORTS C	ON WELLS ack to a different reservoir. oposals.)			
1. OIL GAS V CANDO				7. UNIT AGREEMEN	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR				1	8. FARM OR LEASE NAME Big Field	
Dugan Production Corp. 3. ADDRESS OF OPERATOR				9. WELL NO.		
Rox 234 Farmington, NM 87401						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					Wildcat 11. SEC., T., E., M., OR BLK. AND	
790' FNL -	1850' FWL			BURYET OR	AREA	
				Sec 3 T30		
14. PERMIT NO.	15. ELEVATION	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5662 GR			NM	
16.	Chack Appropriate Bo			or Other Data		
Circuit , the property				BREQUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·	
TEST WATER SHUT-OFF	PULL OR ALTER MULTIPLE COMP	1	WATER SHUT-OFF FRACTURE TREATMENT	XX	ING WELL NG CASING	
SHOOT OR ACIDIZE	ABANDON*		8HOOTING OR ACIDIZING		ONMENT*	
REPAIR WELL (Other)			(Norg: Report re Completion or Rec	sults of multiple completion Report and L	og torm.)	
proposed work. 11 wnent to this work.) *	yen is unectionally direct, a		t details, and give pertinent dions and measured and true v			
6-6-79	Foam fraced well by Nowsco and Western Co w/70 quality foam. Used 18 gals adafoam, 13,000# 10-20 sand, 71.5 Bbls wtr., 71,600 SCF of nitrogen (Had to cut frac job short of planned job due to Western Co. blender failure). Dropped 20 ball sealers in one stage - 50 psi increase when balls hit formation ITP 1650 psi, Min 1600 psi, Max 1650 psi, Ave 1650 psi, IR 15 B/M foam, ISDP 1050 psi, 15 min std pressure 1050 psi - left well shut in two hours opened to atmosphere through 3/4" choke.					
6-8-79 Moved in and rigged up FWS swabbing unit. Ran 36 jts 1-1/4" OD 2.4# CW-55 1OR EUE tbg. TE 1175.67' set @ 1174' GR. Baker Model "C" packer @ 1143' in set down position w/l jt tail pipe. Landed tbg and nippled up well head. Started swabbing.						
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18. I hereby certify that the	of foregoing is true and corr	rect	tueloum Engineer		6-12-79	
SIGNED	A. Dugan	_ тітьк <u>Ре</u>	troleum Engineer	DATE		
(This space for Federa	l or State office use)		***			
APPROVED BY	PROVAL, IF ANY:	TITLE		1 9DATE		
COMPLIAGING OF REA	· · · · · · · · · · · · · · · · · · ·	474	MOCC			
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