Pec. 1973	Budget Bureau no. 44-R1949
UNITED STATES	5. LEASE - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	G. II MOMIN, ACCOUNTS
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Big Field
1. oil gas well other	9. WELL NO. #4
2. NAME OF OPERATOR  Dugan Production Corp.	10. FIELD OR WILDCAT NAME Wildcat
3. ADDRESS OF OPERATOR  Box 208, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 1850' FSL - 1760' FWL	Sec 3 T30N R14W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5713' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	इ.स्
TEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING U	
MULTIPLE COMPLETE	
ABANDON*	
(other)	the lates and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dutes, directionally drilled, give subsurface locations and int to this work.)*
4-28-80	tha for csa : TF 1415 93
TD 1420'. Ran 47 jts 2-7/8" EUE 6.5# 8R K-55 new the for csg. TE 1415.93'	
set @ 1414' GL. Preflushed well w/100 bbls of preflush. Cemented w/75 sx 2% lodense w/1/4# flocele per sx and 50 sx class "B" neat w/1/4# flocele per 2% lodense w/1/4# flocele per sx and 50 sx class "B" neat w/1/4# flocele per 2% lodense w/1/4# flocele per 3% and 50 sx class "B" neat w/1/4# flocele per 3%	
a the first and had good wothing Enrol	nannii inn. nimbeu bius Wooo
psi and checked to see if latchdown would hold.	Checked OK. POB 11:30 a.m. 4-28-80
	MAY 71980
Subsurface Safety Valve: Manyr. and Type	Set @ COM-
is all a light in true and correct	ST. 3
signedThomas A. Dugan TITLEPresident	DATE 5-1-80
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
CONDITIONS OF MELINOTOP II DITT.	760955 con page 1760

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAA 2 1201

NMOCC

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