

1 Celsius - SLC 6 BLM 1 File 1 Celsius - Denver
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 5820, Farmington, NM 87499-5820

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.
See also space 17 below.)
At surface

830' FNL & 1530' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5685' GL; 5697' RKB

5. LEASE DESIGNATION AND SERIAL NO.

NM-16765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nice

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T30N, R14W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PERM OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drillers T.D. 5990'. Revised T.D. 6024' reached on 12-10-88.
(Note: 34' difference between driller's TD and casing tally.
Error found in drill pipe tally - driller's TD short). Finished
running IEL and CDL & CNL logs by Welex. T.I.H. and conditioned
mud. Laid down drill pipe and collars. Rigged up and ran 143 jts.
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4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 6018.95') set @ 6024'
RKB. Cemented first stage with 185 sx 50-50 pos + 2% gel plus 12 1/2#
gilsonite per sk and 1/2# celloflake/sk followed by 120 sk 50-50 pos
plus 2% gel and 1/2# celloflake per sk. (Note: pumped 10 bbls mud
flush ahead of cement). Total cement slurry 1st stage = 418 cu.ft.
Reciprocated casing OK while cementing. Bumped plug with 1200 psi
- float held OK. Dropped opening bomb. Opened stage tool @ 4054'.
Circulated with rig pump for 3 hours. Cemented 2nd stage with
w/10 bbls mud flush followed by 715 sx 65-35 + 12% gel and 1/2#
celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/2#
celloflake/sk (total cement slurry 2nd stage = 1707 cu.ft.). Total
cement slurry both stages = 2125 cu.ft.) Full returns while
cementing. Circulated all mud flush with trace of cement to
surface. Closed stage tool with 2500 psi - held OK. Job complete
@ 3:50 A.M. 12-11-88. Nippled down BOP. Set 4 1/2" casing slips.
Cut off casing and released rig @ 5:50 A.M. 12-11-88.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 12-13-88

(This space for Federal, or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FWOCC

ACCEPTED FOR RECORD

DATE

DEC 20 1988

FARMINGTON RESOURCE AREA