

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NMSF 078510**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**BLANCO #1**

9. API Well No.  
**30-045-23214**

10. Field and Pool, or Exploratory Area  
**BLANCO MESAVERDE**

11. County or Parish, State  
**SAN JUAN COUNTY, NM**

RECEIVED  
BLM  
SEP 22 1998  
070 FARMINGTON, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**VASTAR RESOURCES, INC.**

3. Address and Telephone No.  
**1816 E. MOJAVE, FARMINGTON, NM 87401 (505) 599-4335**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNE 1650' FNL & 1650' FEL Sec. 5, T-31N, R-8W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>PAYADD</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work to commence approx 10/98:

1. Pull prod tbg.
2. Set CIBP @ 5720 to TA Lower MV. Select perf Cliffhouse/Menefee 5182-5692.
3. Frac w/Halliburton Delta frac.
4. Set BP @ 4800.
5. Select perf Lewis Shale 4290-4777.
6. Fr. ac w/HES Delta frac.
7. CO Lewis, pull BP, CO Cliffhouse/Menefee.
8. Run tbg size determined after flow test, return well to production.

RECEIVED  
SEP 25 1998  
OIL CON. DIV.  
DIST. 3

cc: BLM, FMTN (Or + 3)  
NMOCC (2)  
N. Hall  
Well File

14. I hereby certify that the foregoing is true and correct

Signed Bruce Dye

Title SR. F/P ENGINEER

Date 09/15/98

(This space for Federal or State office use)  
Approved by JS/Duane W. Spencer

Title \_\_\_\_\_

Date SEP 23 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCC